

**CITY OF SANTA CLARA  
ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
FINANCIAL STATEMENTS**



**FOR THE YEAR ENDED JUNE 30, 2021  
WITH COMPARATIVE TOTALS  
AS OF JUNE 30, 2020  
CITY OF SANTA CLARA, CALIFORNIA  
1500 WARBURTON AVENUE  
SANTA CLARA. CA 95050-3796**

DRAFT

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)**

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## INDEPENDENT AUDITOR'S REPORT

To the Honorable Members of the City Council  
City of Santa Clara, California

### ***Report on the Financial Statements***

We have audited the accompanying financial statements of the City of Santa Clara Electrical Utility Enterprise Fund (Silicon Valley Power) of the City of Santa Clara, California, as of and for the year ended June 30, 2021, and the related notes to the financial statements, as listed in the Table of Contents.

### ***Management's Responsibility for the Financial Statements***

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of the financial statements that are free from material misstatement, whether due to fraud or error.

### ***Auditor's Responsibility***

Our responsibility is to express opinions on these financial statements based on our audit. We did not audit the financial statements of Northern California Power Agency (NCPA) and Transmission Agency of Northern California (TANC) as of and for the year ended June 30, 2021, related to the calculation of the Investments in Joint Ventures. At June 30, 2021, the Investment in these Joint Ventures collectively represents 3.5%, 4.7% and 0.3%, respectively, of total assets, net position and revenues of Silicon Valley Power. The financial statements of the NCPA and TANC were audited by other auditors whose reports have been furnished to us, and our opinion, insofar as it relates to the calculation of the Investments in Joint Ventures, is based solely on the reports of the other auditors.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to Silicon Valley Power's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Silicon Valley Power's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

## ***Opinion***

In our opinion, based on our audit and the reports of the other auditors, the financial statements referred to above present fairly, in all material respects, the financial position of Silicon Valley Power as of June 30, 2021, and the change in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

## ***Report on Summarized Comparative Information***

We have previously audited Silicon Valley Power's June 30, 2020 financial statements, and we expressed an unmodified audit opinion on those audited financial statements in our report dated December 3, 2020. In our opinion the summarized comparative information presented herein as of and for the year ended June 30, 2020 is consistent, in all material respects, with the audited financial statements from which it has been derived.

## ***Emphasis of Matter***

As discussed in Note 1, the financial statements present only Silicon Valley Power and do not purport to, and do not present fairly the financial position of the City as of June 30, 2021, the changes in its financial position, or, where applicable, its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

## ***Other Matters***

### ***Required Supplementary Information***

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis and other Required Supplementary Information as listed in the Table of Contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### ***Other Reporting Required by Government Auditing Standards***

In accordance with *Government Auditing Standards*, we have also issued our report dated November 30, 2021, on our consideration of the City of Santa Clara's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the City of Santa Clara's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the City of Santa Clara's internal control over financial reporting and compliance.

## **MANAGEMENT'S DISCUSSION AND ANALYSIS**

This section of the Silicon Valley Power (SVP) financial statements presents a narrative overview and analysis of the financial activities for the fiscal year. Please read this document in conjunction with the accompanying Basic Financial Statements.

SVP is a separate enterprise fund of the City of Santa Clara (the City) and was established to account for the electric power transactions of the City. SVP owns power generation facilities, has investments in joint ventures that produce electric power, and trades power on the open market. These efforts are directed toward ensuring its retail customers—the citizens, organizations and businesses of the City—have a reliable source of electric power at reasonable rates.

SVP has been affected by the deregulation of the electric power industry in California, as discussed in detail in Note 9 to the financial statements.

### **OVERVIEW OF SVP'S BASIC FINANCIAL STATEMENTS**

The Basic Financial Statements are in two parts:

1. Management's Discussion and Analysis (this part),
2. The Basic Financial Statements, along with the Notes to these Basic Financial Statements.

The Basic Financial Statements provide both a short-term and a long-term view of SVP's financial activities and financial position.

The Basic Financial Statements are comprised of the Statements of Net Position, the Statements of Revenues, Expenses and Changes in Net Position, and the Statements of Cash Flows. The Statements of Net Position provide information about the financial position of SVP as a whole, including all its long-term liabilities on the full accrual basis. The Statements of Revenues, Expenses and Changes in Net Position provide information about all SVP's revenues and all its expenses, also on the full accrual basis, with the emphasis on measuring net revenues or expenses of the program. The Statements of Cash Flows provide information about cash activities for the fiscal year.

## FISCAL YEAR 2020-21 FINANCIAL HIGHLIGHTS

The following is summarized financial information from the Statements of Net Position (Table 1) and the Statements of Revenues, Expenses and Changes in Net Position (Table 2).

**Table 1**  
**Net Position**  
**June 30, 2021, 2020, and 2019**  
**(in millions)**

| <b>Description</b>  | <b>2021</b>     | <b>2020</b>     | <b>Increase (Decrease)</b> |               | <b>2019</b>     |
|---|-----------------|-----------------|----------------------------|---------------|-----------------|
|   |                 |                 | <b>Amount</b>              | <b>%</b>      |                 |
| Pooled cash and investments                                   | \$ 434.9        | \$ 382.8        | \$ 52.1                    | 13.6%         | \$ 354.2        |
| Other assets  | 179.5           | 160.3           | 19.2                       | 12.0%         | 147.7           |
| Capital assets  | 601.7           | 587.0           | 14.7                       | 2.5%          | 576.5           |
| <b>Total Assets</b>   | <b>1,216.1</b>  | <b>1,130.1</b>  | <b>86.0</b>                | <b>7.6%</b>   | <b>1,078.4</b>  |
| Deferred outflows on derivative instruments                   | -               | 0.3             | (0.3)                      | -100.0%       | -               |
| Deferred outflows on refunding                                | 7.1             | 7.9             | (0.8)                      | -10.1%        | 4.5             |
| Deferred outflows on pension and OPEB related items           | 15.4            | 12.8            | 2.6                        | 20.3%         | 15.3            |
| <b>Total Deferred Outflows of Resources</b>                   | <b>22.5</b>     | <b>21.0</b>     | <b>1.5</b>                 | <b>7.1%</b>   | <b>19.8</b>     |
| Long-term liabilities outstanding (including current portion) | 156.5           | 171.7           | (15.2)                     | -8.9%         | 189.5           |
| Net OPEB liability  | 11.9            | 12.1            | (0.2)                      | -1.7%         | 13.3            |
| Net pension liabilities                                       | 98.4            | 92.0            | 6.4                        | 7.0%          | 94.2            |
| Other liabilities   | 39.6            | 28.2            | 11.4                       | 40.4%         | 26.6            |
| <b>Total Liabilities</b>                                      | <b>306.4</b>    | <b>304.0</b>    | <b>2.4</b>                 | <b>0.8%</b>   | <b>323.6</b>    |
| Deferred inflows on derivative instruments                    | 13.0            | 0.8             | 12.2                       | 1525.0%       | -               |
| Deferred inflows on refunding                                 | 1.8             | 2.0             | (0.2)                      | -10.0%        | 0.4             |
| Deferred inflows on pension related items                     | 0.2             | 1.7             | (1.5)                      | -88.2%        | 1.5             |
| Deferred inflows on OPEB related items                        | 1.8             | 1.7             | 0.1                        | 5.9%          | 2.2             |
| <b>Total Deferred Inflows of Resources</b>                    | <b>16.8</b>     | <b>6.2</b>      | <b>10.6</b>                | <b>171.0%</b> | <b>4.1</b>      |
| <b>Net Position:</b>  |                 |                 |                            |               |                 |
| Net investment in capital assets                              | 463.7           | 435.1           | 28.6                       | 6.6%          | 412.3           |
| Restricted for pension benefits                               | 6.8             | 5.2             | 1.6                        | 30.8%         | 4.3             |
| Unrestricted  | 444.9           | 400.6           | 44.3                       | 11.1%         | 353.9           |
| <b>Total Net Position</b>                                     | <b>\$ 915.4</b> | <b>\$ 840.9</b> | <b>\$ 74.5</b>             | <b>8.9%</b>   | <b>\$ 770.5</b> |

**Table 2**  
**Revenues, Expenses and Changes in Net Position**  
**For the years ended June 30, 2021, 2020 and 2019**  
**(in millions)**

| <u>Description</u>                                      | <u>2021</u>     | <u>2020</u>     | <u>Increase (Decrease)</u> |             | <u>2019</u>     |
|---|-----------------|-----------------|----------------------------|-------------|-----------------|
|   |                 |                 | <u>Amount</u>              | <u>%</u>    |                 |
| Revenues:   |                 |                 |                            |             |                 |
| Retail  | \$ 453.3        | \$ 433.9        | \$ 19.4                    | 4.5%        | \$ 406.9        |
| Wholesale   | 22.3            | 24.8            | (2.5)                      | -10.1%      | 27.7            |
| Interest Revenue  | 6.8             | 7.5             | (0.7)                      | -9.3%       | 6.0             |
| Net increase (decrease) in fair value of investments    | (4.8)           | 8.4             | (13.2)                     | -157.1%     | 7.4             |
| Rents and royalties                                     | 3.8             | 3.6             | 0.2                        | 5.6%        | 3.7             |
| Renewable energy credits                                | 1.9             | 4.3             | (2.4)                      | -55.8%      | 4.4             |
| Mandated program receipts                               | 13.0            | 12.3            | 0.7                        | 5.7%        | 13.5            |
| Other   | 32.2            | 28.6            | 3.6                        | 12.6%       | 14.1            |
| Total Revenues  | <u>528.5</u>    | <u>523.4</u>    | <u>5.1</u>                 | <u>1.0%</u> | <u>483.7</u>    |
| Expenses:   |                 |                 |                            |             |                 |
| Retail  | 432.3           | 408.8           | 23.5                       | 5.7%        | 368.1           |
| Wholesale   | 12.3            | 30.0            | (17.7)                     | -59.0%      | 22.5            |
| Interest on long term debt and swap termination payment | 3.8             | 6.9             | (3.1)                      | -44.9%      | 11.7            |
| Mandated program disbursement                           | 5.8             | 6.9             | (1.1)                      | -15.9%      | 7.3             |
| Other   | -               | -               | -                          | -           | 10.2            |
| Total Expenses  | <u>454.2</u>    | <u>452.6</u>    | <u>1.6</u>                 | <u>0.4%</u> | <u>419.8</u>    |
| Increase (decrease) in net position before transfers    | 74.3            | 70.8            | 3.5                        | 4.9%        | 63.9            |
| Contribution  | 1.9             | -               | 1.9                        | -           | -               |
| Transfers in (out)                                      | (1.7)           | (0.4)           | (1.3)                      | -325.0%     | 1.0             |
| Increase (decrease) in net position                     | 74.5            | 70.4            | 4.1                        | 5.8%        | 64.9            |
| Net Position - July 1                                   | <u>840.9</u>    | <u>770.5</u>    | <u>70.4</u>                | <u>9.1%</u> | <u>705.6</u>    |
| Net Position - June 30                                  | <u>\$ 915.4</u> | <u>\$ 840.9</u> | <u>\$ 74.5</u>             | <u>8.9%</u> | <u>\$ 770.5</u> |

SVP retail operating revenues were \$453.3 million in fiscal year 2020-21, \$433.9 million in fiscal year 2019-20, and \$406.9 million in fiscal year 2018-19, reflecting increases of approximately 4.5% and 6.6% from fiscal years 2019-20 and 2018-19, respectively. The main reason for the increase in fiscal year 2020-21 was due to a 3% rate increase effective February 1, 2021.

Retail operating expenses were \$432.3 million in fiscal year 2020-21, \$408.8 million in fiscal year 2019-20, and \$368.1 million in fiscal year 2018-19, reflecting an increase of \$23.5 million and \$40.7 million or 5.7% and 11.1% from fiscal years 2019-20 and 2018-19, respectively. The retail operating expenses for fiscal year 2020-21 were higher primarily due to an increase in the purchased power of \$22.2 million.

Revenues from wholesale resources (include gas and power) sales were \$22.3 million in fiscal year 2020-21, \$24.8 million in fiscal year 2019-20 as restated, and \$27.7 million in fiscal year 2018-19. Concurrently, the cost of wholesale resources purchases was \$12.3 million in fiscal year 2020-21, \$30.0 million in fiscal year 2019-20, and \$22.5 million in fiscal year 2018-19. The decrease of wholesale power purchases in fiscal year 2020-21 was due to high priced contracts that expired in December 2020, partially offset by profits from fixed price gas future contracts.

Interest income was \$6.8 million in fiscal year 2020-21, \$7.5 million in fiscal year 2019-20, and \$6.0 million in fiscal year 2018-19. The decrease in the current fiscal year was primarily the result of lower returns on investments throughout the fiscal year ended June 30, 2021. Interest expense was \$12.3 million in fiscal year 2020-21, \$30.0 million in fiscal year 2019-20, and \$22.5 million in fiscal year 2018-19. The decrease of interest expenses in fiscal year 2020-21 was due to refunding of Electric Revenue Refunding Bonds, Series 2011A, callable portion of Electric Revenue Refunding Bonds, Series 2013A, and the Bank of America Loan Agreement, Series 2014 in fiscal year 2019-20. Further detail maybe found in Note 5 to the financial statements.

SVP had a net position of \$915.4 million at June 30, 2021, an increase of \$74.5 million from the prior fiscal year. Of this amount, \$28.6 million was an increase in net investment in capital assets, \$1.6 million was an increase of restricted for pension benefits, and \$44.3 million was an increase of unrestricted net position.

## CAPITAL ASSETS

At the end of fiscal year 2020-21 SVP had \$601.7 million, net of depreciation, invested in capital assets, with a significant amount in power generation facilities and the remainder in transmission and distribution assets. At June 30, 2021, SVP had various projects completed or under construction. In fiscal year 2020-21, the Capital Improvement Projects Budget included appropriations for significant investments in substation improvements in future years.

Further detail may be found in Note 4 to the financial statements.

## DEBT ADMINISTRATION

Each of SVP's debt issues is discussed in detail in Note 5 to the financial statements. At June 30, 2021, SVP's debt is comprised of two issues of Revenue Bonds and three issues of Subordinate Revenue Bonds totaling of \$156.5 million at that date. These Bonds are secured by net electric revenues earned by SVP and mature in fiscal years 2022 through 2033.

In fiscal year 2019-20, SVP issued Subordinate Electric Revenue Refunding Bonds, Series 2020-1, 2020-2, and 2020-3 to refinance Electric Revenue Refunding Bonds, Series 2011A, the callable portion of Electric Revenue Refunding Bonds, Series 2013A, and the Bank of America Loan Agreement, Series 2014, respectively. Further detail may be found in Note 5 to the financial statements.

## **ECONOMIC OUTLOOK AND MAJOR INITIATIVES**

The economy of the City and its major initiatives for the coming year are discussed in detail in the Letter of Transmittal Section of the City's Annual Comprehensive Financial Report for the year ended June 30, 2021.

## **CONTACTING SVP'S FINANCIAL MANAGEMENT**

These Basic Financial Statements are intended to provide citizens, taxpayers, investors, and creditors with a general overview of SVP's finances. Questions about these Basic Financial Statements should be directed to the City of Santa Clara Finance Department, at 1500 Warburton Avenue, Santa Clara, CA 95050-3796.

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**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND**  
**(SILICON VALLEY POWER)**  
**STATEMENTS OF NET POSITION**  
**June 30, 2021**  
**with Comparative Totals as of June 30, 2020**

| <b>ASSETS</b>   | <b>2021</b>    | <b>2020</b>    |
|---|----------------|----------------|
| <b>Current Assets:</b>                                    |                |                |
| Pooled cash and investments (Note 3)                      | \$ 434,877,562 | \$ 382,751,374 |
| Investments with fiscal agent (Note 3)                    | 14,774,682     | 11,371,364     |
| Receivables (net of allowances)                           |                |                |
| Accounts  | 76,744,991     | 81,060,655     |
| Interest  | 1,470,576      | 1,413,301      |
| Derivative instrument (Note 5I)                           | 1,604,352      | -              |
| Due from the City of Santa Clara (Note 2E)                | 2,603,215      | 2,001,967      |
| Inventory of materials and supplies (Note 2F)             | 12,136,795     | 10,705,194     |
| Total Current Assets                                      | 544,212,173    | 489,303,855    |
| <b>Noncurrent Assets:</b>                                 |                |                |
| <b>Capital assets (Note 4)</b>                            |                |                |
| Land  | 14,371,743     | 14,371,743     |
| Construction in progress                                  | 99,971,096     | 93,557,073     |
| Buildings, improvements and infrastructure                | 974,506,146    | 944,850,866    |
| Equipment   | 9,698,465      | 9,852,172      |
| Accumulated depreciation                                  | (496,816,889)  | (475,677,771)  |
| Total Capital Assets (Net of Accumulated Depreciation)    | 601,730,561    | 586,954,083    |
| <b>Other Noncurrent Assets:</b>                           |                |                |
| Restricted investments (Note 3)                           | 6,808,996      | 5,165,892      |
| Derivative instrument (Note 5I)                           | 11,427,770     | 807,345        |
| Investments in joint ventures (Note 6)                    | 42,673,081     | 40,994,710     |
| Investments with fiscal agent (Note 3)                    | 3,721,334      | 3,632,533      |
| Deposits (Note 3)   | 5,522,664      | 3,226,542      |
| Total Other Noncurrent Assets                             | 70,153,845     | 53,827,022     |
| Total Noncurrent Assets                                   | 671,884,406    | 640,781,105    |
| Total Assets  | 1,216,096,579  | 1,130,084,960  |
| <b>DEFERRED OUTFLOWS OF RESOURCES</b>                     |                |                |
| Accumulated decrease in fair value of hedging instruments | -              | 334,870        |
| Deferred outflow on refunding of debt                     | 7,051,125      | 7,909,839      |
| Deferred outflows on OPEB related items (Note 8)          | 464,425        | -              |
| Deferred outflows on pension related items (Note 7)       | 14,951,393     | 12,824,723     |
| Total Deferred Outflows of Resources                      | 22,466,943     | 21,069,432     |

See accompanying notes to financial statements

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
STATEMENTS OF NET POSITION  
June 30, 2021  
with Comparative Totals as of June 30, 2020**

| <b>LIABILITIES</b>   | <b>2021</b>           | <b>2020</b>           |
|--|-----------------------|-----------------------|
| Current Liabilities:   |                       |                       |
| Accrued liabilities  | 31,729,971            | 25,522,020            |
| Interest payable   | 1,672,931             | 1,769,774             |
| Accrued compensated absences   | 705,530               | 595,527               |
| Current portion of long-term debt (Note 5)                             | 13,005,000            | 9,580,000             |
| Current portion derivative financial instruments<br>(Note 5I)          | -                     | 334,870               |
| Total Current Liabilities  | <u>47,113,432</u>     | <u>37,802,191</u>     |
| Noncurrent Liabilities:  |                       |                       |
| Long-term portion accrued compensated absences                         | 5,462,387             | 4,848,943             |
| Net pension liability (Note 7)   | 98,396,395            | 92,007,139            |
| Net OPEB liability (Note 8)  | 11,860,957            | 12,076,500            |
| Long-term debt (Note 5)  | 143,529,398           | 157,287,631           |
| Total Noncurrent Liabilities   | <u>259,249,137</u>    | <u>266,220,213</u>    |
| Total Liabilities  | <u>306,362,569</u>    | <u>304,022,404</u>    |
| <br><b>DEFERRED INFLOWS OF RESOURCES</b>                               |                       |                       |
| Accumulated increase in fair value of hedging<br>instruments (Note 5I) | 13,032,122            | 807,345               |
| Deferred inflow on refunding of debt                                   | 1,793,331             | 2,049,598             |
| Deferred inflows pension related items (Note 7)                        | 148,855               | 1,672,377             |
| Deferred inflows OPEB related items (Note 8)                           | 1,811,678             | 1,710,087             |
| Total Deferred Inflows of Resources                                    | <u>16,785,986</u>     | <u>6,239,407</u>      |
| <br><b>NET POSITION</b>  |                       |                       |
| Net investment in capital assets                                       | 463,692,179           | 435,090,349           |
| Restricted for Pension Rate Stabilization Program                      | 6,808,996             | 5,165,892             |
| Unrestricted net position  | 444,913,792           | 400,636,340           |
| Total Net Position   | <u>\$ 915,414,967</u> | <u>\$ 840,892,581</u> |

See accompanying notes to financial statements

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION  
For the Year Ended June 30, 2021  
with Comparative Totals for the Year Ended June 30, 2020**

|  | <u>2021</u>           | <u>2020</u>           |
|--|-----------------------|-----------------------|
| Operating Revenues:                          |                       |                       |
| Residential sales                            | \$ 35,440,461         | \$ 31,866,563         |
| Commercial sales                             | 16,489,095            | 15,472,086            |
| Industrial sales                             | 399,940,409           | 383,703,654           |
| Renewable energy credits                     | 1,901,898             | 4,338,867             |
| Wholesale power sales (Note 9)               | 22,324,165            | 24,838,645            |
| Mandated program receipts                    | 12,952,572            | 12,327,329            |
| Other operating revenues                     | 20,614,578            | 10,500,743            |
| Total Operating Revenues                     | <u>509,663,178</u>    | <u>483,047,887</u>    |
| Operating Expenses:                          |                       |                       |
| Operations                                   | 80,459,901            | 83,333,675            |
| Maintenance                                  | 22,049,243            | 18,642,359            |
| Purchased power                              | 320,726,558           | 316,263,824           |
| Mandated program disbursement                | 5,821,317             | 6,920,162             |
| Depreciation                                 | 21,359,932            | 20,562,428            |
| Total Operating Expenses                     | <u>450,416,951</u>    | <u>445,722,448</u>    |
| Operating Income                             | <u>59,246,227</u>     | <u>37,325,439</u>     |
| Nonoperating Revenues (Expenses):            |                       |                       |
| Interest revenue                             | 6,823,316             | 7,521,559             |
| Net changes in the fair value of investments | (4,791,168)           | 8,352,454             |
| Interest expense                             | (3,744,098)           | (6,858,905)           |
| Equity in income (losses) of joint ventures  | 1,678,371             | 3,662,398             |
| Rents and royalties                          | 3,767,123             | 3,580,121             |
| Other revenues                               | 11,379,050            | 17,203,800            |
| Total Nonoperating Revenues, net             | <u>15,112,594</u>     | <u>33,461,427</u>     |
| Income Before Transfers                      | 74,358,821            | 70,786,866            |
| Contributions                                | 1,900,000             | -                     |
| Transfers from the City of Santa Clara       | 166,540               | 1,349,196             |
| Transfers to the City of Santa Clara         | (1,902,975)           | (1,781,291)           |
| Net Income                                   | 74,522,386            | 70,354,771            |
| Net Position, Beginning of Year              | <u>840,892,581</u>    | <u>770,537,810</u>    |
| Net Position, End of Year                    | <u>\$ 915,414,967</u> | <u>\$ 840,892,581</u> |

See accompanying notes to financial statements

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
STATEMENTS OF CASH FLOWS  
For the Year Ended June 30, 2021  
with Comparative Totals for the Year Ended June 30, 2020**

|   | <u>2021</u>         | <u>2020</u>         |
|---|---------------------|---------------------|
| <b>CASH FLOWS FROM OPERATING ACTIVITIES</b>                     |                     |                     |
| Receipts from customers   | \$ 476,627,250      | \$ 429,961,855      |
| Payments to suppliers   | (353,242,680)       | (349,887,806)       |
| Payments to employees for salaries and benefits                 | (43,598,710)        | (40,874,235)        |
| Rents and royalties received                                    | 2,972,934           | 3,480,384           |
| Wholesale trading escrow  | (2,296,122)         | (1,821,170)         |
| Wholesale resources sales                                       | 22,324,165          | 24,838,645          |
| Wholesale resources purchases                                   | (12,282,782)        | (29,986,421)        |
| Renewable energy credits  | 1,901,898           | 4,338,867           |
| Other receipts  | 17,536,223          | 21,235,299          |
| Net Cash from Operating Activities                              | <u>109,942,176</u>  | <u>61,285,418</u>   |
| <b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>          |                     |                     |
| Increase (decrease) in due from other funds                     | (601,248)           | (542,658)           |
| Changes in restricted investments                               | 1,643,104           | 836,026             |
| Transfers in  | 166,540             | 1,349,196           |
| Transfers out   | (1,902,975)         | (1,781,291)         |
| Cash Flows from Noncapital Financing Activities                 | <u>(694,579)</u>    | <u>(138,727)</u>    |
| <b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b> |                     |                     |
| Acquisition and construction of capital assets, net             | (40,389,333)        | (24,539,562)        |
| Proceeds from debt issuance                                     | -                   | 104,020,000         |
| Gain (loss) on issuance of debt                                 | -                   | (7,577,802)         |
| Debt retirement   | -                   | (104,968,000)       |
| Principal payments on debt                                      | (9,580,000)         | (11,700,000)        |
| Cost of issuance  | -                   | (315,657)           |
| Interest paid on debt   | (3,991,726)         | (8,715,579)         |
| Cash Flows from Capital and Related Financing Activities        | <u>(53,961,059)</u> | <u>(53,796,600)</u> |

See accompanying notes to financial statements

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
STATEMENTS OF CASH FLOWS  
For the Year Ended June 30, 2021  
with Comparative Totals for the Year Ended June 30, 2020**

|  | <b>2021</b>    | <b>2020</b>    |
|--|----------------|----------------|
| <b>CASH FLOWS FROM INVESTING ACTIVITIES</b>  |                |                |
| Interest and dividends   | 6,766,041      | 7,559,051      |
| Net increase (decrease) in the fair value of investments   | (4,791,168)    | 8,352,454      |
| Payments made by fiscal agent  | 13,538,574     | 15,737,931     |
| Deposits made with fiscal agent  | (17,030,693)   | (9,613,816)    |
| Cash Flows from Investing Activities   | (1,517,246)    | 22,035,620     |
| Net Increase (Decrease) in Cash and Cash Equivalents   | 53,769,292     | 29,385,711     |
| Cash and cash equivalent at Beginning of Period  | 387,917,266    | 358,531,555    |
| Cash and cash equivalent at End of Period  | \$ 441,686,558 | \$ 387,917,266 |
| <br>Reconciliation of Operating Gain(Loss) to Net Cash<br>Provided (Used) by Operating activities: |                |                |
| Operating income   | \$ 59,246,227  | \$ 37,325,439  |
| Adjustments to reconcile operating income to net cash<br>provided (used) by operating activities:  |                |                |
| (Decrease) Increase in due to OPEB system  | (578,377)      | (1,772,614)    |
| (Decrease) Increase in due to retirement system  | 2,739,064      | 417,032        |
| Depreciation   | 21,359,932     | 20,562,428     |
| Change in assets and liabilities:  |                |                |
| Receivable, net  | 4,315,664      | (12,112,118)   |
| Inventory  | (1,431,601)    | 981,438        |
| Accrued liabilities  | 12,360,873     | (3,099,953)    |
| Restricted cash  | (1,643,104)    | (836,026)      |
| Compensated absences   | 723,447        | 857,041        |
| Other receipts   | 15,146,173     | 20,783,921     |
| Wholesale trading escrow   | (2,296,122)    | (1,821,170)    |
| Net Cash Provided by Operating Activities  | \$ 109,942,176 | \$ 61,285,418  |
| <b>NONCASH TRANSACTIONS:</b>   |                |                |
| Joint Ventures   |                |                |
| Nonoperating Income (Expense)  | \$ 1,678,371   | \$ 3,662,398   |

See accompanying notes to financial statements

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 1 – DEFINITION OF THE REPORTING ENTITY**

**A. Silicon Valley Power**

The City of Santa Clara (the City), California's Electric Utility Enterprise Fund, which began operating as Silicon Valley Power (SVP) in 1999, commenced operations over 100 years ago in 1896. Originally, SVP constructed a lighting plant consisting of forty-six 2000 candlepower direct current lamps and a dynamo (a type of electric generator) which entered into service in October 1896. In late 1903, SVP invested \$5,000 to convert the system to alternating current and abandoned the small generating plant. Wholesale power was purchased from United Gas and Electric Company of San Jose.

Between 1903 and 1965, SVP purchased all of its electric power requirements from investor-owned utilities. In 1965, it received an allocation of power from the Federal Central Valley Project and began to diversify its resources. SVP became a charter member of the Northern California Power Agency (NCPA) in June 1968. Throughout the 1970's, SVP and NCPA worked on behalf of all municipal electric utilities in Northern California to gain access to wholesale transmission markets and to jointly develop cost-effective electric generation resources.

In 1980, SVP became a generating utility for the first time in 73 years with the start of operations of the 6-Megawatt Cogen No. 1 power plant. In 1983, the 110 Megawatt NCPA Geothermal Project, the first municipally owned and operated geothermal power plant in the United States, entered service with SVP as lead partner holding a 55% participation share. Subsequently, SVP participated in further jointly owned power generation projects including hydroelectric, natural gas and coal fired generation. In 2005, SVP placed the 147 Megawatt Don Von Raesfeld Power Plant into service.

Today, SVP has grown to approximately 8,404 streetlights and serves approximately 58,036 electric customers. As SVP looks to the future, it continues to be responsive to the electric market development by increasing its renewable power resources, reducing its greenhouse gas (GHG) footprint, and working with its customers to enhance the value they receive from municipal ownership of their electric utility.

**B. Reclassification**

Certain amounts reported in the prior year financial statements have been reclassified to conform to the current year's presentation.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**A. Basis of Presentation**

SVP's Financial Statements are prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) as applied to government units. The Government Accounting Standards Board (GASB) is the acknowledged standard setting body for establishing accounting and financial reporting standards followed by governmental entities in the United States of America. The electric enterprise fund is included in the City's Annual Comprehensive Financial Report, and therefore, these financial statements do not purport to represent the financial position and changes in financial position of the City.

**B. Basis of Accounting**

SVP reports its activities as a proprietary fund type (Enterprise Fund) which is maintained on the accrual basis of accounting wherein revenues are recognized in the accounting period in which they are earned regardless of whether they are received, and expenses are recognized in the period in which the related liabilities are incurred. Certain indirect costs are included in program expenses reported for individual functions and activities.

During the year ended June 30, 2021, SVP implemented the following GASB Statement:

The GASB issued Statement No. 84 "*Fiduciary Activities*." The objective of this statement is to improve guidance regarding the identification of fiduciary activities for accounting and financial reporting purposes and how those activities should be reported. This statement becomes effective for periods beginning after December 15, 2020. The adoption of this standard did not have an impact to the SVP's financial statements.

The GASB issued Statement No. 90 "*Majority Equity Interests-An Amendment of GASB Statements No. 14 and No. 61*." The objective of this statement is to clarify the accounting and financial reporting requirements for a state or local government's majority equity interest in an organization that remains legally separate after acquisition. This statement becomes effective for periods beginning after December 15, 2020. SVP does not have any majority equity interests that meet the criteria of this pronouncement.

The GASB issued Statement No. 92 "*Omnibus 2020*." The objective of this statement is to enhance comparability in reporting and improve the consistency of authoritative literature by addressing practice issues identified during implantation of certain GASB statements. Certain provision of this statement becomes effective upon issuance for requirements related to GASB 87 and the remaining provisions are effective for periods beginning after June 15, 2021. SVP implemented the GASB 87 provision of this omnibus during the year ended June 30, 2021.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 2- SUMMARY OF SIGNIFIICANT ACCOUNTING POLICIES (continued)**

The GASB issued Statement No. 98 *“The Annual Comprehensive Financial Report.”* This statement establishes the term annual comprehensive financial report and its acronym ACFR. That new term and acronym replace instances of comprehensive annual financial report and its acronym in generally accepted accounting principles for state and local governments. The requirements of this statement are effective for fiscal years ending after December 15, 2021. This standard was adopted for fiscal year ending June 30, 2021.

SVP is analyzing the effects of the following pronouncements and plans to adopt them by the effective dates:

The GASB issued Statement No. 87 *“Leases.”* The objective of this statement is to improve accounting and financial reports related to the recognition of lease assets and liabilities that previously were classified as operating leases. This statement becomes effective for periods beginning after June 15, 2021. SVP is currently evaluating the impact on the financial statements.

The GASB issued Statement No. 89 *“Accounting for Interest Cost Incurred Before the end of a Construction Period.”* The objective of this statement is to enhance the relevance and comparability of information about capital assets and the cost of borrowing and to simplify account for interest cost. This statement becomes effective for periods beginning after December 15, 2020. SVP is currently evaluating the impact on the financial statements.

The GASB issued Statement No. 91 *“Conduit Debt Obligation.”* The objective of this statement is to provide a single method of reporting conduit debt obligations by issuers and eliminate diversity in practices. This statement becomes effective for periods beginning after December 15, 2021. SVP is currently evaluating the impact on the financial statements.

The GASB issued Statement No. 92 *“Omnibus 2020.”* The objective of this statement is to enhance comparability in reporting and improve the consistency of authoritative literature by addressing practice issues identified during implantation of certain GASB statements. This statement becomes effective upon issuance for requirements related to GASB 87. For GASB 73, GASB 74, and GASB 84 as well as measurement of liabilities associated with asset retirement obligations, the requirements become effective for reporting periods beginning after June 15, 2021. SVP is currently evaluating the impact on the financial statements.

The GASB issued Statement No. 93 *“Replacement of Interbank Offered Rates.”* The objective of this statement is to address accounting and financial reporting implication that results from the replacement of an IBOR. This statement becomes effective for periods beginning after June 15, 2021. SVP is currently evaluating the impact on the financial statements.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)**

The GASB issued Statement No. 94 “*Public-Private and Public-Public Partnerships and Availability Payment Arrangements.*” The objective of this statement is to address issues related to public-private and public-public partnership arrangements and to provide guidance for accounting and financial reporting for availability payment arrangements. This statement becomes effective for periods beginning after June 15, 2022. SVP is currently evaluating the impact on the financial statements.

The GASB issued Statement No. 96 “*Subscription-Based Information Technology Arrangements.*” The objective of this statement is to provide guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users. This statement becomes effective for periods beginning after June 15, 2022. SVP is currently evaluating the impact on the financial statements.

The GASB issued Statement No. 97 “*Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans-An Amendment of GASB Statements No.14 and No. 84, and a Supersession of GASB Statement No. 32.*” The objectives of this statement are to (1) increase consistency and comparability related to reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain defined contribution pension plans, defined contribution other postemployment benefit (OPEB) plans, and employee benefit plans other than pension plans or OPEB plans (other employee benefit plans) as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. This statement becomes effective for periods beginning after June 15, 2021. The City is currently evaluating the impact on the financial statements.

**C. Measurement Focus**

Enterprise funds are accounted for on a cost of services or economic resources measurement focus, which means that all liabilities associated with the activity are included on their Statement of Net Position. Enterprise fund type operating statements present increases (revenues) and decreases (expenses) in total net position. Reported net position is segregated into three categories – net investment in capital assets, restricted, and unrestricted.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 2- SUMMARY OF SIGNIFIICANT ACCOUNTING POLICIES (continued)**

**D. Cash and Investments**

SVP's cash and investments pool is maintained by the City except for fiscal agent cash and investments.

While maintaining safety and liquidity, the City maximizes investment return by pooling its available cash for investment purposes. Unless there are specific legal or contractual requirements to do otherwise, interest earnings are apportioned among funds according to average monthly cash and investment balances. It is generally the City's intention to hold investments until maturity. City investments are stated at fair value (see Note 3).

Cash and cash equivalents for purposes of the statement of cash flows include pooled cash and investments and cash designated for construction. Transactions with City-wide cash management pools are similar to those with external investment pools; therefore, since pooled cash and investments have the same characteristics as demand deposits in that the City's individual funds and component units may withdraw additional monies at any time without prior notice or penalty, pooled cash and investments are considered essentially demand deposit accounts.

Cash and investments with fiscal agent, a bond reserve investment pool, and amounts classified as deposits are not considered cash and cash equivalents.

**E. Due from City of Santa Clara**

During the course of operations, transactions occur between SVP and the City for goods provided or services rendered. The related receivables, net, are classified as "Due from the City of Santa Clara" on the accompanying statement of net position.

**F. Inventory of Materials and Supplies**

Inventory of materials and supplies is accounted for using the consumption method and is stated at average cost. Inventory consists of expendable supplies held for consumption by the electric utility.

**G. Capital Assets**

All capital assets with a value of \$5,000 and buildings, improvements and infrastructure with costs exceeding \$20,000 or more with useful lives exceeding two years are capitalized. These assets are valued at historical cost or estimated historical cost if actual historical cost is not available. Contributed capital assets are valued at their estimated acquisition value on the date contributed. Depreciation is recorded on a straight-line basis over the estimated useful lives of

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 2- SUMMARY OF SIGNIFIICANT ACCOUNTING POLICIES (continued)**

the assets (buildings and improvements: 20 to 50 years; and equipment: 3 to 25 years) and is charged as an expense against operations. Accumulated depreciation is reported on the statement of net position.

The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend asset lives are not capitalized. Improvements are capitalized and depreciated over the remaining useful lives of the related capital assets.

Capital assets and the related obligations under lease/purchase agreements are capitalized and accounted for in accordance with Accounting Standards Codification (ASC) Topic 840. Interest is capitalized on construction in progress in accordance with ASC Topic 835, Capitalization of Interest Cost in Situations Involving Certain Tax-Exempt Borrowings, and Certain Gifts and Grants. Accordingly, interest capitalized is the total interest cost for the date of the borrowings net of any interest earned on temporary investments of the borrowed proceeds until the specified asset is ready for its intended use. There was no interest capitalized for the fiscal years ended June 30, 2020 or 2021.

**H. Joint Ventures**

SVP participates in several joint ventures in accordance with GAAP. If SVP's equity in net losses of a joint venture exceeds its investments, use of the equity method is suspended except to the extent that SVP is obligated to provide further support or has guaranteed obligations of the joint venture.

SVP advances funds to certain of its joint ventures in the form of refundable advances, project advances, and operating and maintenance advances. Refundable advances accrue interest at rates stated in the related agreements. Operating, maintenance, and project advances are charged to operations when incurred.

Capitalized project costs are charged to operations in the event that a project is determined to be not economically feasible.

**I. Compensated Absences**

Amounts of vested or accumulated vacation leave and certain benefits that are not expected to be liquidated with expendable available financial resources are reported in the SVP financial statements as an expense and liability.

In accordance with GAAP, Accounting for Compensated Absences, a liability for sick leave and benefits is accrued using the vesting method. The vesting method provides that a governmental entity estimate its accrued sick leave liability based on the sick leave accumulated at the

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 2- SUMMARY OF SIGNIFIICANT ACCOUNTING POLICIES (continued)**

statement of net position date by those employees who currently are eligible to receive termination payments as well as other employees who are expected to become eligible in the future to receive such payments. Estimated sick leave payments are recorded as an expense and liability by SVP.

**J. Risk Management**

SVP is covered under the City's self-insurance programs via Internal Service Funds. There were no significant reductions in insurance coverage from the prior year by major categories of risk and the amount of settlements did not exceed insurance coverage for the past four fiscal years. Additional information with respect to the City's self-insurance programs can be found in the City's Annual Comprehensive Financial Report.

**K. Electric Power Purchased**

SVP purchases power from various suppliers and agencies (including joint powers agencies) for resale to its customers (see Note 10). SVP also engages in numerous wholesale power transactions with the objective of reducing its overall cost of purchased power. Gross wholesale power sales and wholesale power purchases are recorded as operating revenue and expense, respectively (see Note 9).

**L. Bond Discounts/Issuance Costs**

Bond discounts are presented as a reduction of the face amount of bonds payable, whereas issuance costs are recognized in the current period.

**M. Revenue Recognition**

Operating revenues are recognized based on cycle billings periodically rendered to customers. Operating revenues for services provided, but not billed at the end of the fiscal year, are recognized and accrued based on estimated consumption. Operating revenues primarily include the sales of electric power to residential, commercial, industrial, and municipal customers.

Non-operating revenues primarily represent wholesale resources sales, interest income, public benefit charge revenues, grants, rents, and other non-recurring miscellaneous income.

**N. Taxes on Income**

As an agency of the City, SVP falls under the review of the Internal Revenue Code Section 115 and corresponding California Revenue and Taxation Code provisions. As such, it is not subject to federal income or state franchise taxes.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 2- SUMMARY OF SIGNIFIICANT ACCOUNTING POLICIES (continued)**

**O. Deferred Outflows/Inflows of Resources**

In addition to assets, the statement of net position reports a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then.

In addition to liabilities, the statement of net position reports a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

**P. Net Position and Fund Equity**

SVP may fund certain programs with a combination of restricted and unrestricted net position. The policy is to first apply restricted net position followed by unrestricted net position if necessary.

**Q. Use of Estimates**

The preparation of financial statements in conformity with GAAP in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

**NOTE 3 – CASH AND INVESTMENTS**

SVP's cash and investments pool is maintained by the City except for fiscal agent cash and investments. A full description of the City's cash and investment policy is in Note 7 of its Annual Financial Report.

**A. Investments Authorized by the California Government Code and the City's Investment Policy**

The City's Investment Policy and the California Government Code allow the City to invest in certain types of investments, provided the credit ratings of the issuers are acceptable to the City. The table below also identifies certain provisions of the City's Investment Policy and the California Government Code that address interest rate risk, credit risk, and concentration of credit risk.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 3 – CASH AND INVESTMENTS (continued)**

| Authorized Investment Type                                     | Maximum Maturity | Minimum Credit Quality       | Maximum Percentage or Portfolio | Maximum Investment In One Issuer |
|--|------------------|------------------------------|---------------------------------|----------------------------------|
| U.S. Treasury Obligations                                      | 5 years          | N/A                          | 100%                            | 100%                             |
| U.S. Agency Securities <sup>(1)</sup>                          | 5 years          | Top three ratings categories | 80% <sup>(2)</sup>              | 40%                              |
| Negotiable Certificates of Deposit                             | 5 years          | A/A1                         | 30%                             | 5%                               |
| Bankers Acceptances  | 180 days         | N/A                          | 25%                             | 5%                               |
| Commercial Paper   | 270 days         | Top Rating Category          | 25%                             | 5%                               |
| California Local Agency Investment Fund                        | N/A              | N/A                          | None                            | \$75M Per A/C                    |
| Repurchase Agreements  | 60 days          | N/A                          | 50%                             | 20%                              |
| Reverse Repurchase Agreements (requires City Council approval) | 92 days          | N/A                          | 20%                             | 10%                              |
| Municipal Obligations  | 5 years          | N/A                          | 20%                             | 5%                               |
| Medium Term Corporate Notes                                    | 5 years          | A                            | 20%                             | 5%                               |
| Mutual Funds / Money Market Funds                              | N/A              | Top rating category          | 20%                             | 10%                              |
| Joint Power Authority Investment Pools                         | N/A              | Top rating category          | 100%                            | 100%                             |
| Supranational Obligations                                      | 5 years          | AA                           | 20%                             | 10%                              |
| Asset-Backed & Mortgage-Backed Securities                      | 5 years          | AA                           | 10%                             | 5%                               |
| Non-Negotiable Certificates of Deposit                         | 5 years          | N/A                          | 10%                             | 5%                               |

<sup>(1)</sup> Securities issued by the Federal Farm Credit Bank (FFCB), the Federal Home Loan Bank (FHLB), the Federal National Mortgage Association (FNMA), the Federal Home Loan Mortgage Corporation (FHLMC), local agencies and other U.S. government sponsored enterprises.

<sup>(2)</sup> Callable securities are limited to 30% of the portfolio.

**B. Investments Authorized by Debt Agreements**

The City invests bond proceeds restricted for construction in instruments that are stated in the Investment Policy and in various return-guaranteed investment agreements. These investments are invested in accordance with bond indentures and the maturities of each investment should not exceed the final maturity of each bond. Bond proceed investments are reported monthly to the City Council.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 3 – CASH AND INVESTMENTS (continued)**

SVP also maintains required amounts of cash and investments with trustees or fiscal agents under the terms of certain debt issues. These funds are unexpended bond proceeds or are pledged reserves to be used if SVP fails to meet its obligations under these debt issues. The California Government Code 53601 (L) allows these funds to be invested in accordance with the statutory provisions governing the issuance of those bonds, indebtedness, other agreements, or certificates of participation in accordance with the ordinance, resolution, indenture, or agreement of the local agency providing for the issuance.

**C. Pension Rate Stabilization Program**

In February 2017, the City Council approved a Pension Rate Stabilization Program, (PRSP) Trust administered by Public Agency Retirement Services (PARS). The PRSP is an irrevocable trust and qualifies as an Internal Revenue Section 115 trust. This trust will assist the City in mitigating the CalPERS contribution rate volatility. Investments of funds held in Pension Rate Stabilization Program (PRSP) are governed by the Investment Guideline Document for the investment account and by the agreement for administrative services with the Public Agency Retirement Services (PARS), rather than the general provisions of the California Government code or the City's investment policy. The City elected a discretionary investment approach which allows the City to maintain oversight of the investment management, control on target yield and the portfolio' risk tolerance. The assets in this program will eventually be used to fund Pension Plan obligations.

As part of the year-end process for fiscal year 2016-17, the City Council approved SVP to designate and make an initial deposit of \$3.5 million in fiscal year 2018 towards pre-funding the City's pension obligations. As of June 30, 2021, the balance in the pension rate stabilization program trust was \$6.8 million.

**D. Credit and Interest Rate Risk**

Credit risk is the risk that an issuer of an investment will not fulfill its obligations to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization.

Interest rate risk is the risk that changes in market interest rate will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment is the greater the sensitivity of its fair value to changes in market interest rates to be.

Information about the sensitivity of the fair values of SVP's investments to market interest rate fluctuations is provided by the following table that shows the distribution to SVP's investment by maturity.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 3 – CASH AND INVESTMENTS (continued)**

| Type of Investment   | Credit Rating | Maturity       |                |                |                | 2021           | 2020           |
|--|---------------|----------------|----------------|----------------|----------------|----------------|----------------|
|  |               | Under 180 Days | 181 - 365 Days | 1 - 3 Years    | 3 - 5 Years    | Fair Value     | Fair Value     |
| <b>Cash and Investments</b>  |               |                |                |                |                |                |                |
| <b>- City Treasury:</b>  |               |                |                |                |                |                |                |
| Cash   | N/A           | \$ 68,251,715  | \$ -           | \$ -           | \$ -           | \$ 68,251,715  | \$ 72,856,053  |
| U.S. Treasury notes  | Aaa           | 17,822,613     | 21,626,822     | 103,476,888    | 28,864,347     | 171,790,670    | 151,631,643    |
| Federal Farm Credit Bank   | Aaa           | -              | 2,246,909      | 21,936,989     | 21,294,914     | 45,478,812     | 41,139,348     |
| Federal Home Loan Bank<br>Federal National Mortgage<br>Association       | Aaa           | 6,712,832      | 2,258,098      | 14,069,010     | 8,724,276      | 31,764,216     | 43,292,658     |
| Federal Home Loan Mortgage<br>Corporation                                | Aaa           | 2,232,228      | 2,246,197      | 6,794,218      | 17,863,691     | 29,136,334     | 32,507,325     |
| Corporate notes  | Aaa           | 2,227,178      | -              | 7,492,113      | 6,407,084      | 16,126,375     | 7,288,926      |
| Corporate notes  | AAA/Aaa       | -              | -              | -              | 4,586,331      | 4,586,331      | -              |
| Corporate notes  | AA            | -              | -              | 1,884,359      | 4,756,032      | 6,640,391      | -              |
| Corporate notes  | A             | -              | -              | 4,944,092      | 9,998,945      | 14,943,037     | -              |
| Supranational  | Aaa           | -              | -              | 3,255,588      | -              | 3,255,588      | -              |
| Asset-Backed Securities  | AAA           | -              | -              | -              | 1,758,039      | 1,758,039      | -              |
| California Municipal Bonds   | Aaa           | -              | -              | -              | 1,199,332      | 1,199,332      | -              |
| California Municipal Bonds   | Not Rated     | -              | -              | 648,456        | -              | 648,456        | -              |
| Certificates of Deposit  | A1 / P1       | -              | 8,171,859      | -              | -              | 8,171,859      | -              |
| Wells Fargo Money Market Fund  | Not Rated     | 90,363         | -              | -              | -              | 90,363         | -              |
| State Investment Pool (LAIF)   | Not Rated     | 31,036,044     | -              | -              | -              | 31,036,044     | 25,438,654     |
| Mutual Fund - Fidelity   | Aaam          | -              | -              | -              | -              | -              | 8,596,767      |
| Cash and Investments<br>- City Treasury                                  |               | 128,372,973    | 36,549,885     | 164,501,713    | 105,452,991    | 434,877,562    | 382,751,374    |
| <b>Cash and Investments</b>  |               |                |                |                |                |                |                |
| <b>- Other:</b>  |               |                |                |                |                |                |                |
| Cash (Debt Fund)   | N/A           | 91,549         | -              | -              | -              | 91,549         | 435            |
| Mutual Fund - Goldman FS<br>- Money Market Funds<br>(Debt Funds)         | Aaam          | 14,055,910     | -              | -              | -              | 14,055,910     | 13,672,092     |
| Mutual Fund - JP Morgan<br>- Money Market Funds<br>(Debt Funds)          | Aaam          | 4,348,557      | -              | -              | -              | 4,348,557      | 1,331,370      |
| Pension Rate Stabilization<br>Investment<br>(Cash and Equivalents)       | Not Rated     | 69,156         | -              | -              | -              | 69,156         | 220,080        |
| Pension Rate Stabilization<br>Investment<br>(Mutual Fund - Equity)       | Not Rated     | 2,134,902      | -              | -              | -              | 2,134,902      | 1,493,945      |
| Pension Rate Stabilization<br>Investment<br>(Mutual Fund - Fixed Income) | Not Rated     | 4,604,938      | -              | -              | -              | 4,604,938      | 3,451,867      |
| Collateral Obligations<br>(Archer Daniels Midland and<br>CAISO)          | Not Rated     | 5,522,664      | -              | -              | -              | 5,522,664      | 3,226,542      |
| Investments - Other  |               | 30,827,676     | -              | -              | -              | 30,827,676     | 23,396,331     |
| Total Cash and Investments   |               | \$ 159,200,649 | \$ 36,549,885  | \$ 164,501,713 | \$ 105,452,991 | \$ 465,705,238 | \$ 406,147,705 |

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
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**For the years ended June 30, 2021 and 2020**

**NOTE 3 – CASH AND INVESTMENTS (continued)**

The City is a voluntary participant in the Local Agency Investment Fund (LAIF). LAIF is regulated by California Government Code Section 16429 under the oversight of the Treasurer of the State of California. LAIF's investment portfolio mainly consists of Treasuries, loans, Federal Agency securities, and collateralized mortgage obligations. Each regular LAIF account is permitted to have up to 15 transactions per month, with a minimum transaction amount of \$5,000, a maximum transaction amount of \$75 million and at least 24 hours advance notice for withdrawals of \$10 million or more. Bond proceeds accounts are subject to one time deposit with no cap and are set up with a monthly draw down schedule. The carrying value of LAIF approximates fair value.

Mutual funds are available for withdrawal on demand. See City's Annual Financial Report Note 7 to the financial statements for additional detail on the fiscal year 2019-20 investment portfolio.

**E. Custodial Credit Risk**

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, the City will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. Under California Government Code Section 53651, depending on specific types of eligible securities, a bank must deposit eligible securities posted as collateral with its Agent having a fair value of 105% to 150% of the City's cash on deposit. All of the City's deposits are either insured by the Federal Depository Insurance Corporation (FDIC) or collateralized with pledged securities held in the trust department of the financial institutions.

The custodial credit risk for investments is the risk that, in the event of the failure of the counterparty (e.g. broker-dealer) to a transaction, the City will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The City's Investment Policy limits its exposure to custodial credit risk by requiring that all security transactions entered into by the City, including collateral for repurchase agreements, be conducted on a delivery-versus-payment basis. Securities are to be held by a third party custodian.

**F. Fair Value Hierarchy**

SVP categorizes its fair value measurements within the fair value hierarchy established by GAAP. The hierarchy is based on the valuation input used to measure the fair value of asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. See City's Annual Financial Report Note 7 to the financial statements for more detailed information.

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(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 3 – CASH AND INVESTMENTS (continued)**

|  | Fair Value Measurements Using                                       |  |                               |                       |
|--|---|--|-------------------------------|-----------------------|
|  | Investments and<br>Derivative Instruments<br>Measured at Fair Value | Quoted Prices in<br>Active Markets for<br>Identical Assets | Other<br>Observable<br>Inputs | Exempt <sup>(1)</sup> |
|  | 6/30/2021   | Level 1  | Level 2                       |                       |
| <b>Investments by Fair Value Level</b>                       |   |  |                               |                       |
| <b>Short Term Investments</b>                                |   |  |                               |                       |
| US Treasury Notes  | \$ 171,790,670  | 171,790,670  | \$ -                          | \$ -                  |
| Federal Farm Credit Banks                                    | 45,478,812  | -  | 45,478,812                    | -                     |
| Federal Home Loan Banks                                      | 31,764,216  | -  | 31,764,216                    | -                     |
| Federal National Mortgage Association                        | 29,136,334  | -  | 29,136,334                    | -                     |
| Federal Home Loan Mortgage Corp                              | 16,126,375  | -  | 16,126,375                    | -                     |
| Corporate notes  | 26,169,759  | -  | 26,169,759                    | -                     |
| Supranational  | 3,255,588   | -  | 3,255,588                     | -                     |
| Asset-Backed Securities                                      | 1,758,039   | -  | 1,758,039                     | -                     |
| California Municipal Bonds                                   | 1,847,788   | -  | 1,847,788                     | -                     |
| Certificates of Deposit                                      | 8,171,859   | -  | 8,171,859                     | -                     |
| Wells Fargo Money Market Fund                                | 90,363  | -  | -                             | 90,363                |
| <b>Total Short Term Investments</b>                          | <b>335,589,803</b>  | <b>171,790,670</b>   | <b>163,708,770</b>            | <b>90,363</b>         |
| <b>Debt Securities and Other</b>                             |   |  |                               |                       |
| Mutual Fund - Goldman FS                                     |   |  |                               |                       |
| - Money Market Funds (Debt Funds)                            | 14,055,910  | -  | -                             | 14,055,910            |
| Mutual Fund - JP Morgan                                      |   |  |                               |                       |
| - Money Market Funds (Debt Funds)                            | 4,348,557   | -  | -                             | 4,348,557             |
| Pension Rate Stabilization Investment (Cash and Equivalents) | 69,156  | 69,156   | -                             | -                     |
| Pension Rate Stabilization Investment (Mutual Fund - Equity) | 2,134,902   | 2,134,902  | -                             | -                     |
| (Mutual Fund - Fixed Income)                                 | 4,604,938   | 3,627,788  | 977,150                       | -                     |
| Collateral Obligations (Archer Daniels Midland and CAISO)    | 5,522,664   | -  | -                             | 5,522,664             |
| <b>Total Debt Securities and Other</b>                       | <b>30,736,127</b>   | <b>177,622,516</b>   | <b>977,150</b>                | <b>23,927,131</b>     |
| <b>Total Investment by Fair Value Level</b>                  | <b>366,325,930</b>  | <b>\$ 349,413,186</b>                                      | <b>\$ 164,685,920</b>         | <b>24,017,494</b>     |
| <b>Investments Measured at the Amortized Cost</b>            |   |  |                               |                       |
| State Investment Pool (LAIF)                                 | 31,036,044  | -  | -                             | 31,036,044            |
| <b>Total Investments</b>                                     | <b>397,361,974</b>  | <b>\$ 349,413,186</b>                                      | <b>\$ 164,685,920</b>         | <b>\$ 55,053,538</b>  |
| <b>Cash in Banks</b>   | <b>68,343,264</b>   |  |                               |                       |
| <b>Total Cash and Investment</b>                             | <b>\$ 465,705,238</b>   |  |                               |                       |
| <b>Investments Derivative Instruments</b>                    |   |  |                               |                       |
| Open contract power trading - current assets                 | \$ 1,604,352  |  | \$ 1,604,352                  |                       |
| Open contract gas trading - non-current assets               | 11,427,770  |  | 11,427,770                    |                       |
| <b>Total Investment Derivative Instruments</b>               | <b>\$ 13,032,122</b>  |  | <b>\$ 13,032,122</b>          |                       |

<sup>(1)</sup> Accounts in exempt column are Mutual Fund-Money Market, Collateral Obligation and LAIF investments which are exempt from fair value hierarchy, or reported at amortized cost.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
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**For the years ended June 30, 2021 and 2020**

**NOTE 3 – CASH AND INVESTMENTS (continued)**

The City utilizes a third party pricing service to determine fair market prices for its individually held investments. Evaluations are based on market information available at the time and generated using proprietary evaluated pricing models and methodologies.

Level 1 investments are valued using a marketable actively traded assets closing price for identical assets. Level 2 investments are determined by using quoted prices for similar assets.

**NOTE 4 – CAPITAL ASSETS**

**A. Capital Assets Summary**

|  | <b>Balance<br/>June 30, 2020</b> | <b>Additions</b>     | <b>Retirements</b> | <b>Transfers</b>    | <b>Balance<br/>June 30, 2021</b> |
|--|----------------------------------|----------------------|--------------------|---------------------|----------------------------------|
| <b>Non Depreciable Assets:</b>                     |                                  |                      |                    |                     |                                  |
| Land   | \$ 14,371,743                    | \$ -                 | \$ -               | \$ -                | \$ 14,371,743                    |
| Construction In Progress                           | 93,557,073                       | 34,169,303           | -                  | (27,755,280)        | 99,971,096                       |
| <b>Total Non Depreciable Assets</b>                | <b>107,928,816</b>               | <b>34,169,303</b>    | <b>-</b>           | <b>(27,755,280)</b> | <b>114,342,839</b>               |
| <b>Capital assets being depreciated:</b>           |                                  |                      |                    |                     |                                  |
| Buildings and Improvements                         | 944,850,866                      | 1,900,000            | -                  | 27,755,280          | 974,506,146                      |
| Machinery & Equipment                              | 9,852,172                        | 67,107               | (220,814)          | -                   | 9,698,465                        |
| <b>Total capital assets being depreciated</b>      | <b>954,703,038</b>               | <b>1,967,107</b>     | <b>(220,814)</b>   | <b>27,755,280</b>   | <b>984,204,611</b>               |
| <b>Less accumulated depreciation for:</b>          |                                  |                      |                    |                     |                                  |
| Buildings and Improvements                         | (467,321,569)                    | (21,039,558)         | -                  | -                   | (488,361,127)                    |
| Machinery & Equipment                              | (8,356,202)                      | (320,374)            | 220,814            | -                   | (8,455,762)                      |
| <b>Total accumulated depreciation</b>              | <b>(475,677,771)</b>             | <b>(21,359,932)</b>  | <b>220,814</b>     | <b>-</b>            | <b>(496,816,889)</b>             |
| <b>Net Depreciable Assets</b>                      | <b>479,025,267</b>               | <b>(19,392,825)</b>  | <b>-</b>           | <b>27,755,280</b>   | <b>487,387,722</b>               |
| <b>Enterprise Activity Capital Assets,<br/>Net</b> | <b>\$ 586,954,083</b>            | <b>\$ 14,776,478</b> | <b>\$ -</b>        | <b>\$ -</b>         | <b>\$ 601,730,561</b>            |

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 4 – CAPTIAL ASSETS (continued)**

**B. Construction in Progress**

Construction in progress as of June 30, 2021 consisted of the following in SVP Projects.

| Projects  | Authorized            | Expended             | Commitments          |
|---|-----------------------|----------------------|----------------------|
| Replace NRS 115/60KV Transformers                 | \$ 18,673,045         | \$ 1,279,952         | \$ 17,393,093        |
| SVP Utility Center                                | 17,413,108            | 188,173              | 17,224,935           |
| Serra Substation                                  | 18,887,411            | 7,887,229            | 11,000,182           |
| Fairview Substation                               | 28,502,108            | 23,349,610           | 5,152,498            |
| San Tomas Junction                                | 5,041,285             | 233,933              | 4,807,352            |
| Great America Tasman Street Lighting Improvements | 4,830,772             | 767,162              | 4,063,610            |
| Other Projects                                    | 85,261,120            | 66,265,037           | 18,996,083           |
| Total   | <u>\$ 178,608,849</u> | <u>\$ 99,971,096</u> | <u>\$ 78,637,753</u> |

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**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS**

Changes in long-term debt for the year ended June 30, 2021, consisted of the following:

| <b>Type of Indebtedness<br/>Rate, Issue Date and Maturity</b>                | <b>Outstanding<br/>as of June 30,<br/>2020</b> | <b>Debt<br/>Retired /<br/>Defeased</b> | <b>Additions and<br/>Amortization<br/>of Discounts</b> | <b>Outstanding<br/>as of June 30,<br/>2021</b> | <b>Current<br/>Portion</b> |
|--|--|--|--|--|----------------------------|
| Obligation Bonds:  |  |  |  |  |                            |
| 2013 Series A Refunding Revenue Bonds<br>3%-5%, 04/24/13-07/01/22            | \$ 12,980,000                                  | \$ 4,115,000                           | \$ -   | \$ 8,865,000                                   | \$ 4,320,000               |
| 2018 Series A Refunding Revenue Bonds,<br>5%, 12/18/18 - 07/01/27            | 44,595,000                                     | 4,485,000                              | -  | 40,110,000                                     | 4,785,000                  |
| Unamortized Discount/Premium   | 5,272,631                                      | -                                      | 753,233  | 6,025,864                                      | -                          |
| Subtotal Electric Utility Revenue Bonds                                      | <u>62,847,631</u>                              | <u>8,600,000</u>                       | <u>753,233</u>   | <u>55,000,864</u>                              | <u>9,105,000</u>           |
| Direct Placement:  |  |  |  |  |                            |
| Series 2020-1 Revenue Refunding Bonds,<br>1.74%, 04/10/2020 - 07/01/2032     | 52,985,000                                     | -                                      |  | 52,985,000                                     | -                          |
| Series 2020-2 Revenue Refunding Bonds,<br>1.31%, 04/10/2020 - 07/01/2028     | 34,315,000                                     | -                                      |  | 34,315,000                                     | -                          |
| Series 2020-3 Revenue Refunding Bonds,<br>0.58% 04/10/2020 - 07/01/2024      | 16,720,000                                     | 980,000                                |  | 15,740,000                                     | 3,900,000                  |
| Subtotal Electric Utility Revenue Bonds                                      | <u>104,020,000</u>                             | <u>980,000</u>                         | <u>-</u>   | <u>103,040,000</u>                             | <u>3,900,000</u>           |
| Total Electric Utility Activities - Bonds<br>and Notes from Direct Borrowing | <u>\$ 166,867,631</u>                          | <u>\$ 9,580,000</u>                    | <u>\$ 753,233</u>                                      | <u>\$ 158,040,864</u>                          | <u>\$ 13,005,000</u>       |

**A. Electric Revenue Refunding Bonds, Series 2011A**

On March 22, 2011, the City issued \$54.830 million of Electric Revenue Refunding Bonds, Series 2011A (Electric 2011A Bonds) to refinance \$49.66 million outstanding principal amount of Electric 2008A Bonds. The Electric 2011A Bonds mature annually beginning on July 1, 2028 through July 1, 2032 and bear coupon rates ranging from 5.00% to 6.00%. Debt service on the Electric 2011A Bonds is secured by a pledge of net revenues of SVP.

As of April 1, 2020, all \$54.830 million of the Electric 2011 A Bonds were outstanding and callable at par beginning July 1, 2021. The passage of the Tax Cuts and Jobs Act on December 22, 2017 eliminated tax-exempt advance refunding of tax-exempt bonds beginning January 1, 2018, and therefore tax-exempt advance refunding is no longer a refinancing option.

On April 10, 2020, SVP refinanced \$54.830 million outstanding principal amount of Electric 2011 A Bonds through a direct placement with Bank of America, N.A. under a Taxable to Tax-

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
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**For the years ended June 30, 2021 and 2020**

**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)**

Exempt Conversion structure. The Taxable to Tax-Exempt conversion was completed as of April 2, 2021. The refunding resulted in overall debt service savings of \$18,997,127. The net present value of the debt service savings is called an economic gain and after an addition for prior funds on hand of \$3,846, amounted to \$17,021,397. See Notes below for Subordinated Electric Revenue Refunding Bonds, Series 2020-1.

**B. Electric Revenue Refunding Bonds, Series 2013A**

On April 24, 2013, the City issued \$64.38 million of Electric Revenue Refunding Bonds, Series 2013A (Electric 2013A Bonds), to provide funds, together with other available moneys, to refinance outstanding Electric 2003A Bonds. The Electric 2013A Bonds mature annually beginning on July 1, 2014 through July 1, 2028 and bear coupon rates ranging from 3.00% to 5.00%. Debt service on the Electric 2013A Bonds is secured by a pledge of net revenues of SVP.

As of April 1, 2020, \$43.705 million of the Electric 2013A Bonds were outstanding and \$30.725 million would be callable at par beginning January 1, 2023. With the passage of the Tax Cuts and Jobs Act on December 22, 2017 eliminated tax-exempt advance refunding of tax-exempt bonds beginning January 1, 2018, and therefore tax-exempt advance refunding is no longer a refinancing option.

On April 10, 2020, SVP refinanced \$30.725 million callable portion of the outstanding principal amount of Electric 2013 A Bonds through a direct placement with Bank of America, N.A. under a Taxable to Tax-Exempt Conversion structure. The refunding resulted in overall debt service savings of \$1,706,384. The net present value of the debt service savings is called an economic gain and after an addition for prior funds on hand of \$203, amounted to \$1,703,470. See Notes below for Subordinated Electric Revenue Refunding Bonds, Series 2020-2.

As of June 30, 2021, \$8.865 million non-callable principal of Electric 2013A Bonds were outstanding. In the event of default, SVP will transfer to the trustee all adjusted net revenues held by it and received thereafter and the trustee will disburse all adjusted net revenues and any other funds then held or thereafter received by the trustee under the provisions of indenture. In the case of default, the trustee will be entitled to declare the bond obligation of all bonds then outstanding to be due and payable immediately.

**C. Bank of America Loan Agreement, Series 2014**

On June 16, 2014, the City entered into a Tax-Exempt Multiple Draw Term Loan with the Bank of America Preferred Funding Corporation (the “Electric 2014 Loan Agreement”) to fund the phase-shifting transformer project and the acquisition of property for future utility use. The loan

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
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**For the years ended June 30, 2021 and 2020**

**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)**

is a tax-exempt multiple draw term loan that allows SVP to draw funds as needed. The first draw occurred on June 16, 2014 for approximately \$24.4 million, which includes \$15.8 million for the Phase Shifting Transformer engineering, equipment purchase, and initial construction activities and \$8.5 million for the land purchase. The second draw occurred on April 15, 2015 for \$6.0 million to cover the construction and commissioning of the Phase Shifting Transformer. The loan terms allowed SVP to capitalize interest for up to two years in the amount of \$1,134,031 with the initial loan payment due July 1, 2016. The loan carries an interest rate of 2.67% and the final payment is due on July 1, 2024. Debt service on the Electric 2014 Loan Agreement is secured by a pledge of net revenues of SVP on a basis subordinate to outstanding Electric Revenue Bonds. The City issued a \$31.153 million Subordinated Electric Revenue Bond, Series 2014 (Electric Series 2014), of which \$19.413 million principal amount was outstanding and unpaid as of April 1, 2020.

On April 10, 2020, SVP refinanced all \$19.413 million of principal amount outstanding of the Electric Series 2014 Loan Agreement. The refunding resulted in overall debt service savings of \$875,057. The net present value of the debt service savings is called an economic gain and after an addition for prior funds on hand of \$3,408, amounted to \$818,263. See Notes below for Subordinate Electric Revenue Refunding Bonds, Series 2020-3.

**D. Electric Revenue Refunding Bonds, Series 2018A**

On December 18, 2018, SVP issued \$48.8 million of Electric Revenue Refunding Bonds, Series 2018A (Electric 2018A Bonds) to refinance \$54.58 million outstanding principal amount of Variable Rate Demand Electric Revenue Refunding Bonds, Series 2008B and terminate a related swap agreement. The Electric 2018A Bonds bear a 5% coupon rate, mature annually beginning on July 1, 2019 through July 1, 2027, and were sold at an All-In True Interest Cost of 2.32%. Debt service on the Electric 2018A Bonds is secured by a pledge of net revenues of SVP.

In the event of default, SVP will transfer to the trustee all adjusted net revenues held by it and received thereafter and the trustee will disburse all adjusted net revenues and any other funds then held or thereafter received by the trustee under the provisions of indenture. In the case of default, the trustee will be entitled to declare the bond obligation of all bonds then outstanding to be due and payable immediately.

**E. Subordinate Electric Revenue Refunding Bonds, Series 2020-1**

The City Council determined that it was in the best interests of the City to enter into a credit facility with a bank for the purpose of refunding all outstanding Electric 2011A Bonds; and for the indebtedness created under such credit facility to be evidenced by a subordinate electric

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)**

revenue bond to be issued by the City and delivered to the bank as authorized by Resolution No. 20-8834 adopted by the City Council on April 7, 2020.

On April 10, 2020, the City entered into a loan agreement with Bank of America, N.A. (the “Bank”) and issued \$52.985 million of Subordinate Electric Revenue Refunding Bonds, Series 2020-1 (Electric 2020-1 Bonds) to refinance \$54.830 million outstanding principal amount of Electric Series 2011A Bonds under a Taxable to Tax-Exempt Conversion structure. The Electric 2020-1 Bonds bear 1.74% coupon rates, mature annually beginning on July 1, 2028 through July 1, 2032 and were sold at a true interest cost of 1.43% with an average coupon rate of 1.40%. Electric 2020-1 Bonds were priced at taxable rates and was converted to tax-exempt on April 2, 2021. Both the taxable rate and tax-exempt rate after conversion were fixed at time of issuance. Starting April 2, 2021, the Bonds will bear interest at the tax exempt rate of 1.360% per annum. Debt service on the Electric 2020-1 Bonds is secured by a pledge of Available Electric Revenues of SVP on a basis subordinate to outstanding Electric Revenue Bonds, if any.

In the event of default under the loan agreement for the 2020-1 bonds (including a failure by the City to pay principal or interest on the related bonds, a failure by the City to perform or observe its covenants, a default in other specified indebtedness or obligations of the City, certain acts of bankruptcy or insolvency, or other specified events of default), the Bank has the right, upon written notice to the City, to accelerate and declare the City’s obligation to repay the related bonds and all other obligations of the City to the Bank under such loan agreement to be immediately due and payable.

**F. Subordinate Electric Revenue Refunding Bonds, Series 2020-2**

The City Council determined that it was in the best interests of the City to enter into a credit facility with a bank for the purpose of refunding a portion of the outstanding Electric 2013A Bonds; and for the indebtedness created under such credit facility to be evidenced by a subordinate electric revenue bond to be issued by the City and delivered to the Bank as authorized by Resolution No. 20-8834 adopted by the City Council on April 7, 2020.

On April 10, 2020, the City entered into a loan agreement with Bank of America, N.A. (the “Bank”) and issued \$34.315 million of Subordinate Electric Revenue Refunding Bonds, Series 2020-2 (Electric 2020-2 Bonds) to refinance \$30.725 million of the callable portion of the outstanding Electric Revenue Refunding Bonds, Series 2013 A. The Electric 2020-2 Bonds bear 1.31% coupon rates, mature annually beginning on July 1, 2023 through July 1, 2028 and were sold at a true interest cost of 1.21% with an average coupon rate of 1.15%. Electric 2020-2 Bonds were priced at taxable rates and will convert to a tax-exempt rate at the earlier of (i) the call date (1/1/2023) or (ii) the reversal of the advance refunding prohibition. Both the taxable rate and tax-exempt rate at conversion were fixed at the time of issuance. Debt service on the Electric

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**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)**

2020-2 Bonds is secured by a pledge of Available Electric Revenues of SVP on a basis subordinate to outstanding Electric Revenue Bonds, if any.

In the event of default under the loan agreement for the 2020-2 Bonds (including a failure by the City to pay principal or interest on the related bonds, a failure by the City to perform or observe its covenants, a default in other specified indebtedness or obligations of the City, certain acts of bankruptcy or insolvency, or other specified events of default), the Bank has the right, upon written notice to the City, to accelerate and declare the City's obligation to repay the related bonds and all other obligations of the City to the Bank under such loan agreement to be immediately due and payable.

**G. Subordinate Electric Revenue Refunding Bonds, Series 2020-3**

The City Council determined that it was in the best interests of the City to enter into a credit facility with a bank for the purpose of refunding of the outstanding Electric 2014 Loan Agreement; and for the indebtedness created under such credit facility to be evidenced by a subordinate electric revenue bond to be issued by the City and delivered to the Bank as authorized by Resolution No. 20-8834 adopted by the City Council on April 7, 2020.

On April 10, 2020, SVP issued \$16.720 million of Subordinate Electric Revenue Refunding Bonds, Series 2020-3 (Electric 2020-3 Bonds) to refinance \$19.413 million outstanding principal amount of Subordinated Electric Revenue Bonds, Series 2014. The Electric 2020-3 Bonds bear 0.58% coupon rates mature annually beginning on July 1, 2020 through July 1, 2024 and were sold at a true interest cost of 0.70%. Debt service on the Electric 2020-3 Bonds is secured by a pledge of Available Electric Revenues of SVP on a basis subordinate to outstanding Electric Revenue Bonds, if any.

In the event of default under the loan agreement for the 2020-3 bonds (including a failure by the City to pay principal or interest on the related bonds, a failure by the City to perform or observe its covenants, a default in other specified indebtedness or obligations of the City, certain acts of bankruptcy or insolvency, or other specified events of default), the Bank has the right, upon written notice to the City, to accelerate and declare the City's obligation to repay the related bonds and all other obligations of the City to the Bank under such loan agreement to be immediately due and payable.

**H. Pledge of Future Electric Revenues**

The pledge of future Electric Fund revenues ends upon repayment of the \$152 million in outstanding principal on the bonds which is scheduled to occur in fiscal year 2032-33. For fiscal year 2020-21, Electric Fund revenues including operating revenues and non-operating interest

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**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)**

earnings amounted to \$501.4 million and operating costs including operating expenses, but not interest, depreciation or amortization amounted to \$407.6 million. Net revenues available for debt service amounted to \$93.8 million which represented a coverage ratio of 6.8 on the \$13.8 million of debt service.

**I. Derivative Instruments**

In fiscal year 2009-10, SVP implemented GAAP, which addresses recognition, measurement and disclosures related to derivative instruments to determine whether they meet the definition of derivative instruments, and if so, whether they effectively hedge the expected cash flows associated with the interest rate and energy exposures. Under hedge accounting, the increase (decrease) in the fair value of a hedge is reported as a deferred cash flow hedge on the statement of net position.

Notional Amounts and Fair Values – Future Derivative Instruments

SVP maintains a Market Risk Management Policy, which among other things, sets forth the guidelines for the purchase and sale of certain financial instruments defined as hedge instruments in support of market power purchase and sales transactions. The primary goal of these guidelines is to provide a framework for the operation of an energy price hedging program to better manage SVP's risk exposure in order to utilize resources, stabilize pricing and costs for the benefit of SVP and its customers.

Consistent with hedge accounting treatment meeting effectiveness tests, changes in fair value are reported as deferred flows of resources on the statement of net position until the contract expiration that occurs in conjunction with the hedged expected energy purchase/sales transaction. When hedging contracts expire, at the time the purchase/sales transactions occur, the deferred balance is recorded as a component of Purchased Power. For energy derivatives, fair values are estimated by comparing contract prices to forward market prices quoted by third party market participants.

SVP had the following future derivative instruments outstanding at June 30, 2021 with Archer Daniels Midland Company to hedge cash flows on sales of excess resources in CAISO market in the future months.

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**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)**

| <u>Notional Amount (MWh)</u> |        |                |               |               | <u>Fair Value</u>     |                     | <u>Change in Fair Value</u> |                     |
|------------------------------|--------|----------------|---------------|---------------|-----------------------|---------------------|-----------------------------|---------------------|
| Long                         | Short  | Effective Date | Maturity Date | Average Price | Classification        | Amount              | Classification              | Amount              |
|                              | 20,800 | 4/1/2021       | 6/30/2021     | \$44.00       | Derivative Instrument | \$ 249,808          | Deferred inflow             | \$ 249,808          |
|                              | 20,800 | 4/19/2021      | 7/31/2021     | 26.25         | Derivative Instrument | 61,984              | Deferred inflow             | 61,984              |
|                              | 20,800 | 4/19/2021      | 8/31/2021     | 26.50         | Derivative Instrument | 1,028,560           | Deferred inflow             | 1,028,560           |
|                              | 20,000 | 4/19/2021      | 9/30/2021     | 23.00         | Derivative Instrument | 264,000             | Deferred inflow             | 264,000             |
|                              |        |                |               |               |                       | <u>\$ 1,604,352</u> |                             | <u>\$ 1,604,352</u> |

| <u>Notional Amount (MMBtu)</u> |            |                |               |               | <u>Fair Value</u>     |                      | <u>Change in Fair Value</u> |                      |
|--------------------------------|------------|----------------|---------------|---------------|-----------------------|----------------------|-----------------------------|----------------------|
| Long                           | Short      | Effective Date | Maturity Date | Average Price | Classification        | Amount               | Classification              | Amount               |
|                                | 8,070,000  | 7/1/2020       | 12/31/2025    | \$2.42        | Derivative Instrument | \$ 4,116,155         | Deferred inflow             | \$ 4,116,155         |
|                                | 8,225,000  | 1/1/2021       | 12/31/2025    | 0.56          | Derivative Instrument | 4,189,200            | Deferred inflow             | 4,189,200            |
|                                | 14,610,000 | 1/1/2022       | 12/31/2025    | 2.64          | Derivative Instrument | 3,122,390            | Deferred inflow             | 3,122,390            |
|                                | 14,610,000 | 1/1/2022       | 12/31/2025    | 1.03          | Derivative Instrument | 25                   | Deferred inflow             | 25                   |
|                                |            |                |               |               |                       | <u>\$ 11,427,770</u> |                             | <u>\$ 11,427,770</u> |
|                                |            |                |               |               | Grand Total           | <u>\$ 13,032,122</u> |                             | <u>\$ 13,032,122</u> |

**Credit Risk**

Credit risk is the risk of loss due to a counterparty defaulting on its obligations. SVP is exposed to credit risk if hedging instruments are in asset positions. In order to eliminate counterparty credit risk, SVP has transacted both long term power and gas contracts on the Futures market on Intercontinental Exchange (ICE). As of June 30, 2021, all SVP's open derivative power and gas contracts were in an asset position, and the fair values of all open contracts were positive. The open contract was with ADM Investor Service, Inc., a clearing member of ICE and a subsidiary of Archer Daniels Midland Company who was rated A by Standard & Poor's as of June 30, 2021.

SVP's policy for requiring collateral on hedging instruments varies based on individual contracts and counterparty credit ratings. Under the brokerage agreements with Archer Daniels Midland

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**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)**

Company, the accounts are prefunded by SVP. If the account value falls below zero, margin calls are invoked. At June 30, 2021, SVP had posted collateral of \$5,522,664 deposited with CAISO and Archer Daniels Midland Company for wholesale trading.

It is also SVP's policy to negotiate netting arrangements whenever it has entered into more than one bilateral transactions with counterparty. Under the terms of these arrangements, should one party become insolvent or otherwise default on its obligations, the non-defaulting party may accelerate and terminate all outstanding transactions and net their fair values so that a single amount will be owed by (or to) the non-defaulting party.

Termination Risk

SVP's futures contracts are traded over the counter and have no termination risk.

Price Risk

With respect to price risk under power Futures contracts, on purchase contracts (long positions), SVP receives the CAISO NP15 average daily rate at settlement and pays the fixed contracted rate entered into on the trade date; on sales contracts (short positions), SVP pays the CAISO NP15 average daily rate at settlement and receives the fixed contracted rate entered into on the trade date. With respect to price risk under gas Futures contracts, on purchase contracts (long positions), SVP receives PG&E Citygate average daily price at settlement and pays the fixed contracted rate entered into on the trade date; on sales contracts (short positions), SVP pays the PG&E Citygate average daily price at settlement and receives the fixed contracted rate entered into on the trade date. SVP is exposed to risk because the contract prices are different from the settlement prices.

**J. Other**

Various debt agreements governing SVP's revenue bonds contain a number of covenants including those that require SVP to maintain and preserve the enterprise in good repair and working order, to maintain certain levels of insurance, and to fix and collect rates, fees, and charges so as to maintain certain debt coverage ratios. SVP is in compliance with these specific covenants and all other material covenants governing the particular revenue bond issues. No event of default as defined in the bond indentures has occurred or was occurring as of the date of this report.

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**NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)**

**K. Repayment Requirements**

As of June 30, 2021, the debt service requirements to maturity for SVP’s long-term debt are as follows:

| Year Ending | Long-term Debt<br>Future Debt Service Requirements |                     |                      |  |                     |                      |
|-------------|--|---------------------|----------------------|--|---------------------|----------------------|
|             | Senior Revenue Bonds                               |                     |                      | Subordinate Revenue Bonds from<br>Direct Placement |                     |                      |
|             | Principal  | Interest            | Total                | Principal  | Interest            | Total                |
| June 30     |  |                     |                      |  |                     |                      |
| 2022        | \$ 9,105,000                                       | \$ 2,221,125        | \$ 11,326,125        | \$ 3,900,000                                       | \$ 1,067,954        | \$ 4,967,954         |
| 2023        | 9,655,000  | 1,752,125           | 11,407,125           | 3,925,000  | 1,203,086           | 5,128,086            |
| 2024        | 5,440,000  | 1,374,750           | 6,814,750            | 9,700,000  | 1,075,725           | 10,775,725           |
| 2025        | 5,795,000  | 1,093,875           | 6,888,875            | 9,665,000  | 994,377             | 10,659,377           |
| 2026        | 6,005,000  | 798,875             | 6,803,875            | 5,910,000  | 923,678             | 6,833,678            |
| 2027-2031   | 12,975,000   | 657,125             | 13,632,125           | 49,165,000   | 3,281,077           | 52,446,077           |
| 2032-2033   | -  | -                   | -                    | 20,775,000   | 244,766             | 21,019,766           |
|             | <u>\$ 48,975,000</u>                               | <u>\$ 7,897,875</u> | <u>\$ 56,872,875</u> | <u>\$ 103,040,000</u>                              | <u>\$ 8,790,663</u> | <u>\$111,830,663</u> |

**Reconciliation of Long-term Debt:**

|   |                       |
|---|-----------------------|
| Principal Outstanding as of June 30, 2021             | \$ 152,015,000        |
| Unamortized Discount/Premium - Electric Revenue Bonds | <u>6,025,864</u>      |
| Total Long-term Debt                                  | <u>\$ 158,040,864</u> |

**NOTE 6 – PARTICIPATION IN JOINT VENTURES**

**A. Investment in Joint Ventures**

SVP (through the City) participates in significant joint ventures: Northern California Power Agency (NCPA), Transmission Agency of Northern California (TANC), M-S-R Public Power Agency (MSR PPA), M-S-R Energy Authority (MSR EA).

The separately issued financial statements of these joint ventures (as noted below) are available on request.

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**NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)**

|         | Date of latest audited<br>financial statement | Joint venture's address              |
|---------|---|--------------------------------------|
| NCPA    | 6/30/2020                                     | 651 Commerce Dr. Roseville, CA 95678 |
| TANC    | 6/30/2020                                     | P.O. Box 15129 Sacramento, CA 95851  |
| MSR EA  | 12/31/2020                                    | P.O. Box 4060 Modesto, CA 95352      |
| MSR PPA | 12/31/2020                                    | P.O. Box 4060 Modesto, CA 95352      |

As described in paragraph (D) below, the carrying value of SVP's investment in MSR PPA is \$0. SVP's financial statements as of June 30, 2021 and 2020 reflect the following investments in joint ventures:

|                    | June 30, 2021               |                     | June 30, 2020               |                     | Method of<br>accounting |
|--------------------|-----------------------------|---------------------|-----------------------------|---------------------|-------------------------|
|                    | Participating<br>percentage | Investment          | Participating<br>percentage | Investment          |                         |
| NCPA               |                             |                     |                             |                     |                         |
| Geothermal         | 44.39%                      | \$37,566,136        | 44.39%                      | \$37,596,057        | Equity                  |
| Hydroelectric      | 37.02%                      |                     | 37.02%                      |                     |                         |
| Combustion Turbine | 41.67%                      |                     | 41.67%                      |                     |                         |
| Lodi Energy Center | 25.75%                      |                     | 25.75%                      |                     |                         |
| TANC               | 9.74%                       | 5,106,945           | 9.85%                       | 3,398,653           | Equity                  |
| MSR EA             | 33.40%                      | -                   | 33.40%                      | -                   | Suspended               |
| MSR PPA            | 35.00%                      | -                   | 35.00%                      | -                   | Suspended               |
| Total              |                             | <u>\$42,673,081</u> |                             | <u>\$40,994,710</u> |                         |

**B. Northern California Power Agency (NCPA)**

NCPA was formed in 1968 as a joint powers agency in the State of California. Its membership consists of sixteen public agencies. NCPA is generally empowered to sell, purchase, generate, transmit, manage electrical energy and provide regulatory and legislative advocacy. Members participate in the projects of NCPA on an elective basis. Therefore, the participation percentage varies for each project in which it participates.

A Commission comprised of one representative from each joint venture member governs NCPA. The Commission is responsible for the general management of the affairs, property, and business of NCPA. Under the direction of the General Manager, the staff of NCPA is responsible for providing various administrative, operating and planning services for NCPA and its associated power corporations.

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**NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)**

Project Financing and Construction

NCPA's project construction and development programs have been individually financed by project revenue bonds collateralized by NCPA's assignment of all payments, revenues and proceeds associated with its interest in each project. Each project participant has agreed to pay its proportionate share of debt service and other costs of the related project, notwithstanding the suspension, interruption, interference, reduction or curtailment of output from the project for any reason. Certain of the revenue bonds are additionally supported by municipal bond insurance credit enhancements.

Hydroelectric Project

NCPA contracted to finance, manage, construct, and operate Hydroelectric Project Number One for the licensed owner, Calaveras County Water District (CCWD). In exchange, NCPA has the right to the electric output of the project for 50 years from February 1982. NCPA also has an option to purchase power from the project in excess of the CCWD's requirements for the subsequent 50 years, subject to regulatory approval.

Geothermal Project

The NCPA Geothermal Plants have historically experienced greater than anticipated declines in steam production from the existing geothermal wells. Although initially operated as baseload generation projects at full capability (238MW), NCPA changed its steam field production from baseload to load-following and reduced average annual steam production. Along with other steam field operators in the area, the Agency began implementing various operating strategies to further reduce the rate of decline in steam production. The Agency has modified both steam turbine units and the associated steam collection system to enable generation with lower pressure steam at higher mass-flow rates to optimize the utilization of the available steam resource. In FY 19-20, NCPA began a well-workover program to restore underperforming wells.

Based upon current operation protocols and forecasted operations, NCPA expects average annual generation and peak capacity to decrease further, reaching approximately 68 MW by the year 2040.

Combustion Turbine Project No. 1

NCPA owns five dual (natural gas and fuel oil) combustion turbine units, each of which is nominally rated at 25 MW, which are collectively known as the Combustion Turbine Project No. 1. These units were completed in 1986 and are designed to provide peak power and reserve requirements and emergency support. Each purchaser is responsible under its power sales

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**NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)**

contract for paying entitlement share in Combustion Turbine Project No. 1 of all NCPA's costs of such project.

Lodi Energy Center

On May 24, 2010, SVP entered into an agreement with NCPA for a 25.75% interest in the Lodi Energy Center, a 280 MW combined cycle natural gas fired power plant, located in Lodi, California. The project received approval from the California Energy Commission in April 2010 and was placed into operation in November 2012. In January 2020, the Lodi Energy Center suffered a catastrophic turbine failure. NCPA replaced the turbine with a newer state-of-the-art turbine which could use hydrogen as a cleaner fuel source. The majority of the replacement cost was covered by NCPA's insurance resulting in relatively minimal financial impact to project participants.

**C. Transmission Agency of Northern California (TANC)**

TANC was organized under the California Government Code pursuant to a joint powers agreement entered into by 15 Northern California utilities. The purpose of TANC is to provide electric transmission and other facilities for the use of its members through its authority to plan, acquire, construct, finance, operate and maintain facilities for electric power transmission. The joint powers agreement provides that the costs of TANC's activities can be financed or recovered through assessment of its members or from user charges through transmission contracts with its members. Each TANC member has agreed to pay a pro-rata share of the costs to operate TANC and for payment of debt service, and has the right to participate in future project agreements.

The joint powers agreement remains in effect until all debt obligations and interest thereon have been paid, unless otherwise extended by the members.

California-Oregon Transmission Project

TANC is a participant and also the Project Manager of the California-Oregon Transmission Project (Project), a 340 mile long, 500 kilovolt alternating current transmission project between Southern Oregon and Central California. As Project Manager, TANC is responsible for the overall direction and coordination of all Project operations and maintenance, additions and betterments, and for general and administrative support.

The Project was declared commercially operable on March 24, 1993, with a rated transfer capability of 1,600 megawatts and provides a third transmission path between the electric systems of the Pacific Northwest and those in California. The Project has successfully met and completed all major environmental requirements. As of June 30, 2020, the most recent data

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**NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)**

available, TANC's investment in the Project was \$541 million, less accumulated depreciation and amortization of \$283.8 million.

In connection with its participation in the Project, TANC has an entitlement balance of the Project's transfer capability of approximately 1,362 megawatts and is obligated to pay an average of approximately 80 percent of the operating costs associated with the Project. TANC incurred and initially capitalized all costs for project construction since they were expected to be recovered through reimbursement from Project participants and from the successful operations of the Project transmission lines. The Project agreement among the participating members provides that each member agrees to make payments, from its revenues, to TANC for project costs incurred and for payment of debt service.

SVP has historically been obligated to pay 20.47% of TANC's COTP operating and maintenance expenses and 20.70% of TANC's COTP debt service and 22.16% of the Vernon acquisition debt. SVP has also been entitled to 20.4745% of TANC's share of COTP transfer capability (approximately 278 MW net of third party layoffs of TANC) on an unconditional take-or-pay basis. Starting on July 1, 2014, SVP laid-off 147 MWs of this entitlement to other TANC members under a 25 year agreement. During the term of this agreement the parties taking on the entitlement will pay all associated debt service, operations and maintenance costs, and all administrative and general costs. SVP's portion of the operating and maintenance expenses and the COTP debt service is 10.004 %.

**D. M-S-R Public Power Agency (MSR PPA)**

MSR PPA is a joint power agency formed in 1980 by the Modesto Irrigation District, the City of Santa Clara, and the City of Redding, California, to develop or acquire and manage electric power resources for the benefit of the members. The personnel of its members and contract professional staff perform the administrative and management functions of MSR PPA. The member's income and expenses sharing ratio is as follows: Modesto Irrigation District – 50 percent, City of Santa Clara – 35 percent, and City of Redding – 15 percent.

SVP's equity in MSR PPA's net losses exceeds its investments and, therefore, the equity method of accounting for the investment has been suspended. As of December 31, 2020, the date of the latest available audited financial statements, SVP's unrecognized share of member's deficit of MSR PPA was \$0.8 million. Under the joint exercise of power agreement, which formed MSR PPA, SVP is responsible for funding up to 35 percent of MSR PPA's operating cost, to the extent such funding is necessary. During the years ended June 30, 2021 and 2020, SVP made no contributions to fund its share of operating deficits. If there were such contributions, they would be included in SVP's expenses.

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**NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)**

MSR PPA’s principal activity is a 28.8% ownership interest in a 507-megawatt unit of a coal-fired electricity generating plant located in New Mexico (San Juan Plant). The San Juan plant was jointly owned by the Public Service Company of New Mexico (PNM) (38.5%), MSR PPA (28.8%) and other municipal power entities (32.7%). On December 31, 2017, MSR PPA divested its ownership interest in the San Juan plant and no longer receives electric energy or capacity from the San Juan Generating Station.

In 2006, MSR PPA entered into a Wholesale Purchase and Sale Agreement and a Shaping and Firming Agreement with Avangrid Renewables, Inc. to provide renewable wind energy to the Members from the Big Horn I Wind Energy Project (Big Horn I Project) with a nominal installed capacity of approximately 199.5 MW. SVP receives the power purchased by MSR PPA from the Big Horn I Project. SVP’s share equates to approximately a 105 MW share of the output at a cost comparable to combined cycle gas-fuel generation. Power deliveries commenced on October 1, 2006 and will continue through September 30, 2026. Through an amendment of the original agreements MSR PPA has an obligation to continue to take the same output through September 30, 2031, or if the Big Horn Project is repowered MSR PPA will have a right of first offer to negotiate a long-term power purchase for such repowered project. The participation in this project is as follows:

|                             |       |
|-----------------------------|-------|
| Modesto Irrigation District | 12.5% |
| City of Santa Clara         | 52.5% |
| City of Redding             | 35.0% |

In 2009, MSR PPA entered into a Power Purchase Agreement and Redelivery Agreement with Avangrid Renewables Inc. to purchase additional wind power energy from the same site, called Big Horn II, with a nominal installed capacity of 50 MW for a twenty-year period. Deliveries of energy under this project began on November 1, 2010. The participation in this project is as follows: Modesto Irrigation District – 65%; City of Santa Clara – 35%.

**MSR PPA San Juan**

In 2015, the MSR PPA Commission approved a number of agreements (the “San Juan Restructuring Agreements”) to provide for the interests of MSR PPA and certain other San Juan Participants (the “exiting participants”) in the San Juan Generation Station to be transferred to the remaining San Juan Participants effective December 31, 2017. In addition to the ownership divestiture, the San Juan Restructuring Agreements provide for, among other things, the allocation of ongoing responsibility for decommissioning costs, mine reclamation costs and any environmental remediation obligations among the exiting participants and the remaining San Juan Participants, and the establishment and funding of mine reclamation and plant decommissioning trust funds. The San Juan Restructuring Agreements were subsequently

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**NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)**

executed by all nine San Juan Generation Station owners and PNM Resources Development Company (a non-utility affiliate of PNM) and, following receipt of regulatory approvals, became effective on January 31, 2016. Various other implementing agreements and amendments to existing San Juan project agreements to effect the restructuring have also been executed. Closing of the ownership restructuring of the San Juan Generation Station and the divestiture of M-S-R PPA's interests in San Juan Unit No. 4 was completed on schedule on December 31, 2017.

**E. M-S-R Energy Authority (MSR EA)**

MSR EA is a joint power agency formed in 2008 by the Modesto Irrigation District, the City of Santa Clara, and the City of Redding, California, to develop or acquire and manage natural gas resources for the benefit of the members. The personnel of its members and contract professional staff perform the administrative and management functions of MSR EA. Each member's income and expense sharing ratio is as follows: Modesto Irrigation District – 33.3%; City of Santa Clara – 33.4%; and City of Redding – 33.3%.

SVP's equity in MSR EA's net losses exceeds its investment and, therefore, the equity method of accounting for the investment has been suspended. As of December 31, 2020, the date of the latest available audited financial statements, SVP's unrecognized share of member's deficit of MSR EA was \$27.2 million. Under the joint exercise of power agreement, which formed MSR EA, SVP is responsible for funding up to 33.4% of MSR EA's operating cost, to the extent such funding is necessary. During the years ended June 30, 2021 and 2020, SVP made no contributions to fund its share of operating deficits. If there were such contributions, they would be included in SVP's expenses.

In 2009, the City of Santa Clara, along with the Cities of Modesto and Redding participated in the M-S-R Energy Authority Gas Prepay Project. The Gas Prepay Project provides the City, through a Gas Supply Agreement with MSR EA dated September 10, 2009, a secure and long-term supply of natural gas of 7,500 MM Btu (Million British thermal unit) daily or 2,730,500 MM Btu annually through December 31, 2012, and 12,500 MM Btu daily, or 4,562,500 MM Btu annually thereafter until September 30, 2039. The agreement provides this supply at a discounted price below the spot market price (the Pacific Gas & Electric City gate index) over the next 30 years. As of December 31, 2020, bonds issued by MSR EA to finance the City's share of the Gas Prepay Project were outstanding in the principal amount of \$500,200,000. These bonds were initially sold on August 27, 2009. Under the Gas Supply Agreement, MSR EA will bill the City for actual quantities of natural gas delivered each month on a "take-and-pay" basis. MSR EA has contracted with Citigroup Energy, Inc. ("CEI") to use the proceeds of the Gas Prepay bond issue to prepay CEI for natural gas. CEI has guaranteed repayment of the bonds, and responsibility for bond repayment is non-recourse to the City. Moreover, any default by the other Gas Prepay Project participants is also non-recourse to the City.

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**NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)**

**F. Contingent Liability**

Under the terms of the various joint venture agreements, SVP is contingently liable for a portion of the long-term debt of the entities under take-or-pay agreements, letters of credit, guarantees or other similar agreements.

Based on the most recent audited financial statements of the individual joint ventures, SVP was contingently liable for long-term debt as of June 30, 2020 as follows:

| Agreements       | Total Debt<br>(Principal) | Silicon Valley Power's<br>Debt Share | Silicon Valley Power's<br>Contingent Liability |
|------------------|---------------------------|--------------------------------------|--|
| NCPA 06/30/20    | \$ 641,045,690            | 32.94%                               | \$ 211,166,596                                 |
| TANC 06/30/20    | 171,990,000               | 9.65%                                | 16,599,047                                     |
| MSR PPA 12/31/20 | 51,595,000                | 35.00%                               | 18,058,250                                     |
| TOTAL            | <u>\$ 864,630,690</u>     |                                      | <u>\$ 245,823,893</u>                          |

In addition, SVP would be, under certain conditions, liable to pay a portion of costs associated with the operations of the entities. Under certain circumstances, such as default or bankruptcy of the other participants, SVP may also be liable to pay a portion of the debt of these joint ventures on behalf of those participants and seek reimbursement from those participants.

Take-or-Pay commitments expire upon final maturity of outstanding debt for each project. Final fiscal year debt expirations as of June 30, 2020 are as follows:

| Project                                  | Debt Expiration | Entitlement<br>Share % | Debt Service<br>Share % |
|--|-----------------|------------------------|-------------------------|
| NCPA - Geothermal Project (NGP)          | July-2024       | 44.3905%               | 44.3905%                |
| NCPA - Hydroelectric Project (NHP)       | July-2032       | 37.0200%               | 37.0200%                |
| NCPA - Lodi Energy Center (NLEC)**       | June-2040       | 25.7500%               | 30.9657%                |
| TANC - CA-OR Transmission Project (COTP) | May-2024        | 9.7386%                | 9.6512%                 |
| MSR PPA -San Juan Plant                  | July-2022       | 35.0000%               | 35.0000%                |

\*\* The SVP's debt service share in NLEC on issue one is 46.1588%, on issue two is 0%.

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**NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)**

A summary of SVP’s “Take-or-Pay” contracts and related projects and its contingent liability for the debt service including principal and interest payments at June 30, 2020 is as follows:

| Fiscal Year  | NGP                 | NHP                   | NLEC                  | COTP                 | MSR PPA              | Total                 |
|--------------|---------------------|-----------------------|-----------------------|----------------------|----------------------|-----------------------|
| 2021         | \$ 2,195,431        | \$ 12,827,022         | \$ 7,568,602          | \$ 1,003,914         | \$ 9,712,500         | \$ 33,307,469         |
| 2022         | 2,197,534           | 12,858,730            | 7,566,771             | 1,003,698            | 9,711,100            | 33,337,833            |
| 2023         | 2,198,863           | 12,870,163            | 7,567,678             | 1,008,307            |                      | 23,645,011            |
| 2024         | 1,541,819           | 14,375,558            | 7,565,130             | 1,348,027            | -                    | 24,830,534            |
| 2025         | 1,545,765           | 14,399,154            | 7,565,513             | 1,465,120            | -                    | 24,975,552            |
| 2026-2030    | -                   | 39,531,862            | 38,473,227            | 7,324,272            | -                    | 85,329,361            |
| 2031-2035    | -                   | 25,115,772            | 38,621,389            | 7,324,708            | -                    | 71,061,869            |
| 2036-2040    | -                   | -                     | 38,616,265            | 5,859,927            | -                    | 44,476,192            |
| 2041         | -                   | -                     | 7,080,593             | -                    | -                    | 7,080,593             |
| <b>Total</b> | <b>\$ 9,679,412</b> | <b>\$ 131,978,261</b> | <b>\$ 160,625,168</b> | <b>\$ 26,337,973</b> | <b>\$ 19,423,600</b> | <b>\$ 348,044,414</b> |

**NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN**

For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Plan and additions to/deductions from the Plan’s fiduciary net position have been determined on the same basis as they are reported by the CalPERS Financial Office. For this purpose, benefit payments (including refunds of employee contributions) are recognized when currently due and payable in accordance with the benefit terms. Investments are reported at fair value.

**A. General Information about the Pension Plan**

Plan Descriptions

All qualified regular and probationary employees are required to participate in the City’s Miscellaneous Agent Multiple-Employer defined benefit plan administered by the California Public Employees’ Retirement System (CalPERS), which acts as a common investment and administrative agent for its participating member employers. Benefit provisions under the Plan are established by State statute and City resolution. CalPERS issues a publicly available report that include a full description of the pension plan regarding benefit provisions, assumptions and membership information and can be found on the CalPERS website.

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**NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)**

Benefits Provided

CalPERS provides service retirement and disability benefits, annual cost of living adjustments, and death benefits to plan members, who must be public employees or beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at age 50 with statutorily reduced benefits. All members are eligible for non-duty disability benefits after 5 years of service. The pre-retirement death benefit is the Optional Settlement 2W Death Benefit. The cost of living adjustments for each plan are applied as specified by the Public Employees’ Retirement Law.

The Plan’s provisions and benefits in effect at June 30, 2021, are summarized as follows:

|   | <b>Miscellaneous</b>        |                                |
|---|-----------------------------|--------------------------------|
|   | Prior to<br>January 1, 2013 | On or after<br>January 1, 2013 |
| Hire date   |                             |                                |
| Benefit formula                                   | 2.7% @ 55                   | 2% @ 62                        |
| Benefit vesting schedule                          | 5 years service             | 5 years service                |
| Benefit payments                                  | monthly for life            | monthly for life               |
| Retirement age                                    | 50 - 55                     | 52 - 67                        |
| Monthly benefits, as a % of eligible compensation | 2.00 - 2.70%                | 1.00 - 2.50%                   |
| Required employee contribution rates              | 8.00%                       | 6.50%                          |
| Required employer contribution rates              | 11.425%                     | 11.425%                        |
| Required unfunded liability contribution          | \$6,953,033                 |                                |

Contributions

Section 20814(c) of the California Public Employees’ Retirement Law requires that the employer contribution rates for all public employers are determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. Funding contributions are determined annually on an actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. SVP is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

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**NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)**

The contributions to the Plan were as follows:

|                          | Miscellaneous |               |
|--------------------------|---------------|---------------|
|                          | June 30, 2021 | June 30, 2020 |
| Contributions - employer | \$10,027,454  | \$9,365,958   |

**B. Net Pension Liability, Pension Expenses and Deferred Outflows/Inflows of Resources Related to Pensions**

SVP reported a net pension liability for its proportionate share of the net pension liability of the Plan as follows:

|                  | Proportionate Share of Net Pension Liability |               |
|------------------|--|---------------|
|                  | June 30, 2021                                | June 30, 2020 |
| Miscellaneous \$ | 98,396,395                                   | \$ 92,007,139 |

SVP’s net pension liability for the Plan is measured as the proportionate share of the net pension liability. The net pension liability of the Plan is measured as of June 30, 2020, and the total pension liability for the Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2019 rolled forward to June 30, 2020 using standard update procedures. SVP’s proportion of the net pension liability was based on a projection of SVP’s long-term share of contributions to the pension plan relative to the projected contributions of all funds of the City. SVP’s proportionate share of the net pension liability for the Plan as of June 30, 2019 and 2020 was 32.31%.

For the years ended June 30, 2021 and 2020, SVP recognized pension expense of \$13,041,275 and \$8,823,876 respectively. At June 30, 2021 and 2020, SVP reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

Miscellaneous Plan:

| June 30, 2021  | Deferred Outflows<br>of Resources | Deferred Inflows<br>of Resources |
|--|-----------------------------------|----------------------------------|
| Pension contributions subsequent to measurement date                         | \$ 10,027,454                     | \$ -                             |
| Differences between expected and actual experience                           | -                                 | (148,855)                        |
| Changes in assumptions   | 3,879,098                         | -                                |
| Net differences between projected and actual earnings<br>on plan investments | 1,044,841                         | -                                |
| Total  | <u>\$ 14,951,393</u>              | <u>\$ (148,855)</u>              |

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**NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)**

| <u>June 30, 2020</u>   | <u>Deferred Outflows<br/>of Resources</u> | <u>Deferred Inflows<br/>of Resources</u> |
|--|---|--|
| Pension contributions subsequent to measurement date                         | \$ 9,365,958                              | \$ -                                     |
| Differences between expected and actual experience                           | -   | (645,033)                                |
| Changes in assumptions   | 3,458,765                                 | -  |
| Net differences between projected and actual earnings<br>on plan investments | -   | (1,027,344)                              |
| <b>Total</b>   | <b>\$ 12,824,723</b>                      | <b>\$ (1,672,377)</b>                    |

\$10,027,454 reported as deferred outflows of resources related to contributions subsequent to the June 30, 2021 measurement date will be recognized as a reduction of the net pension liability in the year ended June 30, 2022. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows:

| <u>Measurement Period<br/>Ended June 30</u> | <u>Annual<br/>Amortization</u> |
|---|--------------------------------|
| 2022  | \$ 1,330,268                   |
| 2023  | 1,613,389                      |
| 2024  | 1,192,933                      |
| 2025  | 638,496                        |

**C. Actuarial Assumptions**

For the measurement period ended June 30, 2020, the total pension liability was determined by rolling forward the June 30, 2019 total pension liability. The June 30, 2019 total pension liability was based on the following actuarial methods and assumptions:

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**NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)**

|                                  | Miscellaneous  |
|----------------------------------|--|
| Valuation Date                   | June 30, 2019  |
| Measurement Date                 | June 30, 2020  |
| Actuarial Cost Method            | Entry-Age Normal Cost Method   |
| <b>Actuarial Assumptions:</b>    |  |
| Discount Rate                    | 7.15%  |
| Inflation                        | 2.50%  |
| Payroll Growth                   | 2.75%  |
| Projected Salary Increase        | Varies by Entry-Age and Service  |
| Investment Rate of Return        | 7.15% <sup>(1)</sup>   |
| Post Retirement Benefit Increase | The lesser of Contract COLA or 2% until Purchasing Power Protection applies, 2.5% thereafter |
| Mortality <sup>(2)</sup>         | Derived using CalPERS' Membership Data for all Funds   |

<sup>(1)</sup> Net of pension plan investment and administrative expenses; including inflation.

<sup>(2)</sup> The probabilities of mortality are based on the 2017 CalPERS Experience Study for the period from 1997 to 2015. Pre-retirement and post-retirement mortality rates include 15 years of projected mortality improvement using 90% of Scale MP-2016 published by the Society of Actuaries. For more details on this table, please refer to the CalPERS' December 2017 experience study report available on CalPERS' website.

The underlying mortality assumptions and all other actual assumptions used in the June 30, 2019 valuation were based on the results of a December 2017 actuarial experience study for the period 1997 to 2015. Further details of the Experience Study can be found on the CalPERS website.

Discount Rate

The discount rate used to measure the total pension liability for the Plan was 7.15%. The projection of cash flows used to determine the discount rate for the Plan assumed that contributions from all plan members in the Public Employees Retirement Fund (PERF) will be made at the current member contribution rates and that contributions from employers will be made statutorily required rates, actuarially determined. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members for all plans in the PERF. Therefore, the long-term expected rate of

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**NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)**

return on plan investments was applied to all period of projected benefit payments to determine the total pension liability for the Plan.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected pension fund cash flows. Using historical returns of all the funds' assets classes, expected compound (geometric) returns were calculated over the short-term (first 10 years) and the long-term (11+ years) using a building-block approach. Using the expected nominal returns for both short-term and long-term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the rounded single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equal to the single equivalent rate calculated above and adjusted to account for assumed administrative expenses.

The table below reflects the long-term expected real rate of return by asset class.

| Asset Class <sup>(a)</sup> | Current Target<br>Allocation | Real Return<br>Years 1 - 10 <sup>(b)</sup> | Real Return<br>Years 11+ <sup>(c)</sup> |
|----------------------------|------------------------------|--|---|
| Global Equity              | 50.0%                        | 4.80%                                      | 5.98%                                   |
| Fixed Income               | 28.0%                        | 1.00%                                      | 2.62%                                   |
| Inflation Assets           | -                            | 0.77%                                      | 1.81%                                   |
| Private Equity             | 8.0%                         | 6.30%                                      | 7.23%                                   |
| Real Assets                | 13.0%                        | 3.75%                                      | 4.93%                                   |
| Liquidity                  | 1.0%                         | -  | -0.92%                                  |
| Total                      | <u>100%</u>                  |  |   |

(a) In the CalPERS Annual Comprehensive Financial Report, Fixed Income is included in Global Debt Securities; Liquidity is included in Short-term investments; Inflation Assets are included in both Global Equity Securities and Global Debt Securities.

(b) An expected inflation of 2.0% used for this period.

(c) An expected inflation of 2.92% used for this period.

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**NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)**

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents SVP’s proportionate share of the net pension liability for the Plan, calculated using the discount rate for the Plan, as well as what SVP’s proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

|                       | Miscellaneous  |                |
|-----------------------|----------------|----------------|
|                       | June 30, 2021  | June 30, 2020  |
| 1% Decrease           | 6.15%          | 6.15%          |
| Net Pension Liability | \$ 130,318,500 | \$ 122,704,296 |
| Current Discount Rate | 7.15%          | 7.15%          |
| Net Pension Liability | \$ 98,396,395  | \$ 92,007,139  |
| 1% Increase           | 8.15%          | 8.15%          |
| Net Pension Liability | \$ 71,794,130  | \$ 66,429,843  |

Pension Plan Fiduciary Net Position

Detailed information about the pension plan’s fiduciary net position is available in the separately issued CalPERS financial report.

**D. Reduction of CalPERS Discount Rate**

In July 2021, CalPERS reported a preliminary 21.3% net return on investments for the 12-month period that ended June 30, 2021. Under the Funding Risk Mitigation Policy, approved by the CalPERS Board of Administration in 2015, the 21.3% net return will trigger a reduction in the discount rate used to calculate employer and Public Employees' Pension Reform Act (PEPRA) member contributions. The Funding Risk Mitigation Policy seeks to reduce CalPERS funding risk over time, in which CalPERS investment performance that significantly outperforms the discount rate will trigger adjustments to the discount rate, expected investment return, and strategic asset allocation targets. This is the first time it has been triggered. The discount rate, or assumed rate of return, will drop to 6.8%, from its current level of 7%.

Based on these preliminary fiscal year returns, the CalPERS has announced the funded status of the overall Public Employees Retirement Fund (PERF) is an estimated 82%. This estimate is based on a 7% discount rate. Under the new 6.8% discount rate, however, CalPERS indicated the

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**NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)**

funded status of the overall PERF drops to 80%. This is because existing assets are assumed to grow at a slightly slower rate annually into the future. As intended under the Funding Risk Mitigation Policy, the lower discount rate increases the likelihood that CalPERS can reach its target over the longer term. The CalPERS Board of Administration will continue to review the discount rate through its Asset Liability Management process during the rest of the calendar year.

CalPERS' final fiscal year 2021 investment performance will be calculated based on audited figures and will be reflected in contribution levels for contracting cities, counties, and special districts in fiscal year 2024.

**NOTE 8 – OTHER POST EMPLOYMENT BENEFITS**

**A. Plan Description**

The City's agent multiple-employer defined benefit Other Post Employment Benefit (OPEB) Plan, which was established by City Council in fiscal year 2007-08 in accordance with GAAP, provides reimbursements to retirees for qualified expenses. Employees who have retired from the City with at least ten years of service and meet certain criterion based upon retirement date, household income in the most recent calendar year and age are entitled to reimbursements for qualified expenses. Annual maximum reimbursement amounts differ depending on when an employee retired from City service. The majority of retirees may be eligible for a maximum of \$4,524 in annual reimbursements. Amendments to benefit provisions are negotiated by the various bargaining units at the City and must be approved by Council. In fiscal year 2007-08, the City established an irrevocable exclusive agent multiple-employer defined benefit trust which is administered by Public Agency Retirement Services (PARS). The City is the Plan administrator, and PARS administers the investment trust for the City's Plan. The trust is used to accumulate and invest assets necessary to reimburse retirees. Separate financial reports are issued by PARS for the OPEB Plan Trust. The report can be obtained by writing to PARS at 4350 Von Karman Avenue, Suite 100, Newport Beach, CA 92660, or by calling 1-800-540-6369.

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the OPEB plan and additions to and deduction from the OPEB's fiduciary net position have been determined on the same bases. For this purpose OPEB benefit payments are recognized when currently due and payable in accordance with the benefits terms. Investments are report at fair value.

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**NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)**

Generally accepted accounting principles require that the reporting results must pertain to liability and asset information within certain defined timeframes. For the fiscal year 2020-21 the following time frames were used.

|   |                               |
|---|-------------------------------|
| Measurement Date                        | June 30, 2021                 |
| Measurement Period                      | July 1, 2020 to June 30, 2021 |
| Actuarial valuation date <sup>(1)</sup> | June 30, 2020                 |

(1) Update procedures were used to roll forward the Total OPEB Liability from the valuation date to the measurement date.

**B. Contributions**

The OPEB Plan trust annual contributions are based upon actuarial determine contributions. The contribution requirements are established and may be amended by the City Council. Plan members do not make contributions to the plan; the plan is funded entirely by employer contributions. For the fiscal year ending June 30, 2021, SVP contributed \$511 thousand.

**C. Actuarial Assumptions**

The June 30, 2021 total OPEB liability was based on the following actuarial methods and assumptions:

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**NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)**

Actuarial Assumptions Used in Total OPEB Liability

| <u>Actuarial Assumption</u>   | <u>June 30, 2021 Measurement Date</u>   |
|---|---|
| Actuarial valuation date  | June 30, 2020   |
| Discount rate   | 4.75% at June 30, 2021  |
|   | Crossover analysis showed benefit payments always fully funded by plan assets   |
| Inflation   | 2.75%   |
| Salary increases  | Aggregate 3%  |
| Investment rate of return   | 5.25% at June 30, 2020  |
| Funding policy  | Full pre-funding to PARS trust<br>PARS portfolio: Moderately Conservative   |
| Mortality, Disability, Termination, and Retirement                    | CalPERS 1997-2015 Experience Study  |
| Mortality Improvement   | Mortality projected fully generational with Scale MP-2020   |
| Healthcare cost trend rates   | Non-Medicare - 7% for 2022 scaling down to 4.0% for year 2076<br>Medicare(Non-Kaiser)- 6.1% for 2022 scaling down to 4.0% for year 2076<br>Medicare(Kaiser)- 5% for 2022 scaling down to 4.0% for year 2076 |
| Healthcare participation for future retirees - Cash subsidy           | Currently covered: 80%<br>Waived: 40%   |
| Healthcare participation for future retirees - PEMHCA implied subsidy | Currently covered: 80%<br>Waived: 25%   |

**D. Net OPEB Liability, OPEB Expenses and Deferred Outflows/Inflows of Resources Related to OPEB**

SVP's net OPEB liability for the Plan is measured as the proportionate share of the City's net OPEB liability as of June 30, 2021, and the total OPEB liability for the Plan used to calculate the net OPEB liability was determined by an actuarial valuation as of June 30, 2020, rolled forward to June 30, 2021 using standard actuarial methods, based on actuarial methods and assumptions. SVP's proportion of the net OPEB liability was based on a projection of SVP's long-term share of contributions to the OPEB plan relative to the projected contributions of all funds of the City. SVP's proportionate share of the net OPEB liability for the Plan as of June 30, 2020 and 2021 was 32.31%.

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**NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)**

For the year ended June 30, 2021, SVP reported a net OPEB liability of \$11,861 thousand and recognized OPEB expense of \$511 thousand. At June 30, 2021, SVP reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources (in thousands):

| June 30, 2021   | Deferred Outflows of<br>Resources | Deferred Inflows<br>of Resources |
|---|-----------------------------------|----------------------------------|
| Changes of assumptions  | \$ 464                            | \$ 973                           |
| Differences between expected and actual experience                                | -                                 | 363                              |
| Net differences between projected and actual earnings<br>on OPEB plan investments | -                                 | 476                              |
| <b>Total</b>  | <b>\$ 464</b>                     | <b>\$ 1,812</b>                  |

  

| June 30, 2020   | Deferred Outflows of<br>Resources | Deferred Inflows<br>of Resources |
|---|-----------------------------------|----------------------------------|
| Changes of assumptions  | \$ -                              | \$ 1,278                         |
| Differences between expected and actual experience                                | -                                 | 360                              |
| Net differences between projected and actual earnings<br>on OPEB plan investments | -                                 | 73                               |
| <b>Total</b>  | <b>\$ -</b>                       | <b>\$ 1,711</b>                  |

Other amounts reported as deferred outflows of resources related to OPEB will be recognized as expense as follows:

| Measurement Period<br>Ended June 30 | Annual<br>Amortization<br>(in thousands) |
|-------------------------------------|--|
| 2022                                | \$ (436)                                 |
| 2023                                | (458)                                    |
| 2024                                | (435)                                    |
| 2025                                | (111)                                    |
| 2026                                | 71                                       |
| Thereafter                          | 21                                       |

**E. Discount Rate**

The discount rate used to measure the total OPEB liability was 4.75% as of June 30, 2021. The projection of cash flows used to determine the discount rate assumed that City contributions will

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
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NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)**

be made at rate equal to the actuarially determined contributions rates. Based on those assumptions, the OPEB plan’s fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

| <u>Asset Class</u>          | <u>Target Allocation</u> | <u>Long-Term Expected<br/>Real Rate of Return</u> |
|-----------------------------|--------------------------|---|
| Mutual Funds - Equity       | 29%                      | 4.57%   |
| Mutual Funds - Fixed Income | 65%                      | 0.72%   |
| REITS                       | 1%                       | 3.96%   |
| Cash and equivalent         | 5%                       | 0.06%   |
|                             | <u>100%</u>              |   |
| Expected Inflation          |                          | 2.75%   |
| Discount Rate               |                          | 4.75%   |

**F. Sensitivity of the Net OPEB Liability to Changes in the Discount Rate**

The following table presents the net OPEB liability of the Plan as of June 30, 2021 calculated using the discount rate of 4.75%, as well as what the plan’s net OPEB liability would be if it were calculated using a discount rate that is 1% point lower or 1% point higher than the current rate.

|                       | <u>June 30, 2021<br/>(In Thousands)</u> | <u>June 30, 2020<br/>(In Thousands)</u> |
|-----------------------|---|---|
| 1% Decrease           | 3.75%                                   | 4.25%                                   |
| Net OPEB Liability    | \$ 14,655                               | \$ 14,619                               |
| Current Discount Rate | 4.75%                                   | 5.25%                                   |
| Net OPEB Liability    | \$ 11,861                               | \$ 12,077                               |
| 1% Increase           | 5.75%                                   | 6.25%                                   |
| Net OPEB Liability    | \$ 9,564                                | \$ 9,978                                |

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)**

**G. Sensitivity of the Net OPEB Liability to Healthcare Cost Trend Rates**

The following table presents the net OPEB liability of the City, as of June 30, as well as what the City’s net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1% point lower or 1% point higher than the current rate.

|                    | June 30, 2021<br>(In Thousands)                   | June 30, 2020<br>(In Thousands)                       |
|--------------------|---|---|
| 1% Decrease        | 6% Non-Medicare<br>4% Medicare decreasing to 3.0% | 6.5% Non-Medicare<br>5.5% Medicare decreasing to 3.0% |
| Net OPEB Liability | \$9,133   | \$9,401   |
| Current Rate       | 7% Non-Medicare<br>5% Medicare decreasing to 4.0% | 7.5% Non-Medicare<br>6.5% Medicare decreasing to 4.0% |
| Net OPEB Liability | \$11,861  | \$12,077  |
| 1% Increase        | 8% Non-Medicare<br>6% Medicare decreasing to 5.0% | 8.5% Non-Medicare<br>7.5% Medicare decreasing to 5.0% |
| Net OPEB Liability | \$15,255  | \$15,335  |

**NOTE 9 – WHOLESALE ACTIVITIES**

**A. Long-term Power Purchase Contracts**

SVP purchases wholesale electric power from various participants of the Western Systems Power Pool (WSPP), NCPA, MSR Public Power Agency (Note 6), Western Area Power Administration, and other sources to supply the power requirements of Silicon Valley Power’s electric utility customers under long-term power purchase agreements (PPAs). SVP actively manages the financial risks inherent in these PPAs, including the risks arising from the changing spot market prices that move above and below the contract prices and from contract disputes that may arise from time to time. The cost of power under PPAs is included in materials, services and supplies expense and excluded from wholesale resources purchases.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 9 – WHOLESALE ACTIVITIES (continued)**

**B. Restructuring of the California Electric Industry**

Deregulation Legislation

The passage of AB1890 in 1998 triggered fundamental changes in the structure of the electric industry in California. Generally, AB1890 provided for creation of the California Power Exchange (Cal PX), which was to be a clearinghouse for energy transactions among investor-owned utilities, independent generators and power marketers, who in turn would serve so called direct-access customers. AB1890 also created the California Independent System Operator (CAISO), which was to manage the state's bulk transmission grid.

However, in 2000 and 2001, the price of electricity at the Cal PX became extremely high, and investor-owned utilities were unable to pay for the energy that they needed from the Cal PX. Eventually the Cal PX filed for bankruptcy and was dismantled. Investor-owned utility PG&E and several energy marketers would also file for bankruptcy and over a decade of litigation ensued.

The CAISO, however, continues to manage the state's bulk electric system and the day-ahead and day-of markets, and it has implemented various price controls and tariffs in an effort to avoid repeating the mistakes of 2000 and 2001. Along with balancing control area responsibility, the CAISO has also announced that it will take on the role of reliability coordinator for the region.

Energy Wholesale Trading and Risk Management

SVP participates in the wholesale gas and power market and the CAISO's centralized market. Since CAISO's Market Redesign and Technology Upgrade (MRTU), CAISO has become the ultimate buyer and seller in the California day ahead market. Therefore, SVP engages in the trading of commodity forward contracts (gas and electric energy contracts) to secure fuel supply and hedge daily power purchase/sales from/to CAISO. Activities during the fiscal year were substantially considered hedging transactions and, as such, have been accounted for using the settlement method of accounting. Accordingly, related gross purchases and sales totaling \$22.3 million and \$12.2 million, respectively, for fiscal year ended June 30, 2021, have been separately reported on the statement of revenues, expenses and changes in net position.

The restructured electric wholesale market exposes SVP to various risks including market, credit and operational risks. Active and effective management of these risks associated with the power trading activity is critical to its continued success and contribution to the entire utility. A Risk Management Committee administers and monitors compliance with the Council approved risk policies and the related procedures on a regular basis. The City and SVP believe that it has the resource commitment, effective policies and procedures, and is continuing to improve the control

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 9 – WHOLESALE ACTIVITIES (continued)**

structure and oversight for evaluating and managing the market and credit risks to which it is exposed.

Credit Arrangements

SVP has risk policies, regulations, and procedures that help mitigate credit risk and minimize overall credit risk exposure. The policies include transacting only with investment grade counterparties, evaluating of potential counterparties' financial condition and assigning credit limits as applicable. These credit limits are established based on risk and return considerations under terms customarily available in the industry. For counterparties below investment grade or lack of solid financial records, SVP requires collateral in the form of parental guarantee, surety bonds, letter of credit, or cash prepayment. Additionally, The City is a signatory to the WSPP netting agreement supplement and otherwise, enters into master netting arrangements whenever possible and, where appropriate, obtains collateral prior to trade execution. Master netting agreements incorporate rights of setoff that provide for the net settlement of subject contracts with the same counterparty in the event of default.

**NOTE 10 – MAJOR SUPPLIERS**

SVP purchases wholesale electric energy through its participation in the NCPA and M-S-R Public Power Agency joint powers agencies, from the Western Area Power Administration, from the market via the California Independent System Operator (CAISO), and from other sources to supply its retail electric utility customers. Additionally, SVP purchases transmission services through its participation in the TANC and from the CAISO.

The purchases of energy and transmission services that represent 5% or more of the total purchased power costs are shown in the table below:

| Supplier                  | Power Purchased | % of the Total<br>Purchased Power |
|---------------------------|-----------------|-----------------------------------|
| NCPA                      | \$ 144,093,108  | 44.93%                            |
| M-S-R Public Power Agency | 36,060,714      | 11.24%                            |
| Tri-Dam Project           | 22,658,953      | 7.06%                             |

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 11 – COMMITMENTS AND CONTINGENCIES**

Commitments and contingencies, undeterminable in amount, include normal recurring pending claims and litigation. In the opinion of management, based upon discussion with legal counsel, there is no pending litigation, which is likely to have a material adverse effect on the financial position of the fund.

SVP has future commitments under construction projects as stated in Construction in Progress in Notes to Financial Statements 4B.

**NOTE 12 – NET POSITION AND STABILIZATION AGREEMENTS**

**A. Net Position**

Net Position is the excess of all SVP's assets and deferred outflow of resources over all its liabilities and deferred inflow of resources. Net Position is divided into three categories that are described below:

*Net investment in capital assets* describes the portion of Net Position which is represented by the current net book value of SVP's capital assets, less the outstanding balance of any debt issued to finance these assets.

*Restricted for other agreements* describes the portion of Net Position which is restricted as to use by the terms and conditions of agreements with outside parties, governmental regulations, laws, or other restrictions which SVP cannot unilaterally alter.

*Unrestricted* describes the portion of Net Position which is not restricted as to use.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)  
NOTES TO FINANCIAL STATEMENTS**

**For the years ended June 30, 2021 and 2020**

**NOTE 12 – NET POSITION AND STABILIZATION AGREEMENTS (continued)**

SVP reported net position at June 30 as follows:

|                                   | 2021           | 2020           |
|-----------------------------------|----------------|----------------|
| Net investment in capital assets: | \$ 463,692,179 | \$ 435,090,349 |
| Restricted:                       |                |                |
| Pension benefits                  | 6,808,996      | 5,165,892      |
| Unrestricted:                     |                |                |
| Capital projects                  | 125,362,902    | 132,340,181    |
| Rate stabilization                | 157,736,368    | 123,947,182    |
| Operations                        | 161,814,522    | 144,348,977    |
| Total Unrestricted                | 444,913,792    | 400,636,340    |
| Total Net Position                | \$ 915,414,967 | \$ 840,892,581 |

**B. Stabilization Agreements**

Rate Stabilization Fund

In 1996, SVP established the Rate Stabilization Fund and Cost Reduction Fund to assure that the rates were set properly with sufficient operating cash as well as cost reduction and financial stability of the Electric Utility. In December 2010, Council approved to transfer the Cost Reduction Fund as a subaccount to the Rate Stabilization Fund and continued to be used to offset Electric Utility costs in essentially the same manner. As of June 30, 2021, the balance of the Rate Stabilization Fund was \$157,736,368.

Pension Stabilization Fund

In fiscal year 2016-17, the City established an irrevocable pension trust as a way to address unfunded pension liabilities. As part of the year-end process for 2016-17, City Council approved SVP to designate and make an initial deposit of \$3.5 million in fiscal year 2018 toward prefunding pension obligations. As of June 30, 2021, the balance of the Pension Stabilization Fund was \$6,808,996.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND  
(SILICON VALLEY POWER)**

**REQUIRED SUPPLEMENTARY INFORMATION**

This part of the City of Santa Clara Electric Utility Enterprise Fund Financial Statements provides detailed information to better understand the data presented within the financial statements and note disclosures.

**SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY AND RELATED RATIOS**

Discloses the proportionate share of the net pension liability and related ratios, including the proportionate share of fiduciary net position as a percentage of the total pension liability, and proportionate share of the net pension liability as a percentage of covered payroll.

**SCHEDULE OF CONTRIBUTIONS – PENSION PLAN**

Contains information of the employer’s contractually required contribution rates, contributions to the pension plan and related ratios.

**SCHEDULE OF PROPORTIONATE SHARE OF THE NET OPEB LIABILITY AND RELATED RATIOS**

Discloses the proportionate share of the net OPEB liability and related ratios, including proportionate share of fiduciary net position as a percentage of the total OPEB liability, and the proportionate share of the net OPEB liability as a percentage of covered employee payroll.

**SCHEDULE OF PLAN CONTRIBUTIONS - OPEB PLAN**

Contains information of the employer’s contractually required contribution rates, contributions to the OPEB Plan and related ratios.

**Schedule of Proportionate Share of the Net Pension Liability  
City of Santa Clara Electric Utility Enterprise Fund Miscellaneous Plan,  
a Cost-Sharing Defined Benefit Pension Plan  
Last Ten Fiscal Years for the Measurement Periods Ended June 30<sup>(1)</sup>**

| <b>Measurement Date</b>  | <b>June 30, 2020</b> | <b>June 30, 2019</b> | <b>June 30, 2018</b> |
|--|----------------------|----------------------|----------------------|
| Plan's Proportion of the Net Position Liability/(Asset)  | 32.31%               | 32.31%               | 34.97%               |
| Plan's Proportionate Share of the Net Pension Liability/(Asset)  | \$ 98,396,395        | \$ 92,007,139        | \$ 94,238,259        |
| Plan's Covered Payroll   | \$ 28,888,674        | \$ 26,452,951        | \$ 26,407,732        |
| Plan's Proportionate Share of the Net Pension Liability/(Asset) as a Percentage of it's Covered Payroll        | 340.61%              | 347.81%              | 356.86%              |
| Plan's Proportionate Share of the Fiduciary Net Position as a Percentage of the Plan's Total Pension Liability | 61.90%               | 62.72%               | 62.97%               |

Notes to Schedule:

<sup>(1)</sup> Fiscal year 2014-15 was the first year of implementation.

**Schedule of Proportionate Share of the Net Pension Liability  
City of Santa Clara Electric Utility Enterprise Fund Miscellaneous Plan,  
a Cost-Sharing Defined Benefit Pension Plan  
Last Ten Fiscal Years for the Measurement Periods Ended June 30**

| <u>June 30, 2017</u> | <u>June 30, 2016</u> | <u>June 30, 2015</u> | <u>June 30, 2014</u> |
|----------------------|----------------------|----------------------|----------------------|
| 34.97%               | 34.97%               | 34.97%               | 34.97%               |
| \$ 92,735,319        | \$ 84,615,916        | \$ 74,516,387        | \$ 69,068,338        |
| \$ 24,928,548        | \$ 21,661,244        | \$ 20,300,577        | \$ 20,289,905        |
| 372.00%              | 390.63%              | 367.07%              | 340.41%              |
| 62.02%               | 62.18%               | 65.57%               | 67.42%               |

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**Schedule of Contributions**  
**City of Santa Clara Electric Utility Enterprise Fund Miscellaneous Plan,**  
**a Cost-Sharing Defined Benefit Pension Plan**  
**Last Ten Fiscal Years<sup>(1)</sup>**

|  | <u>June 30, 2021</u> | <u>June 30, 2020</u> | <u>June 30, 2019</u> |
|--|----------------------|----------------------|----------------------|
| Actuarially determined contribution              | \$ 10,027,454        | \$ 9,365,958         | \$ 8,258,503         |
| actuarially                                      |                      |                      |                      |
| determined contributions                         | <u>(10,027,454)</u>  | <u>(9,365,958)</u>   | <u>(8,258,503)</u>   |
| Contribution deficiency (excess)                 | <u>\$ -</u>          | <u>\$ -</u>          | <u>\$ -</u>          |
| Covered payroll                                  | \$ 28,859,863        | \$ 28,818,319        | \$ 28,630,755        |
| Contributions as a percentage of covered payroll | 34.75%               | 32.50%               | 28.84%               |
| Notes to Schedule                                |                      |                      |                      |
| Valuation date                                   | 6/30/2018            | 6/30/2017            | 6/30/2016            |

Methods and assumptions used to determine contribution rates:

|                               |   |
|-------------------------------|---|
| Actuarial cost method         | Entry age normal  |
| Amortization method           | Level percentage of payroll, closed   |
| Remaining amortization period | 26 years as of valuation date   |
| Asset valuation method        | 5-year smoothed market  |
| Inflation                     | 2.75% for 2015 to 2019, and 2.625% for 2020 and 2.50% for 2021  |
| Salary increases              | Varies by Entry Age and Service   |
| Investment rate of return     | 7.5% for 2015 to 2018, 7.375% for 2019, 7.25% for 2020, and 7% for 2021, net of pension plan investment expense, including inflation  |
| Retirement age                | The probabilities of Retirement are based on the CalPERS Experience Study   |
| Mortality                     | The probabilities of mortality are based on CalPERS Experience Study. Pre-retirement and post-retirement mortality rates include 20 years of projected mortality improvement using Scale AA published by the Society of Actuaries for 2015 to 2018. For 2019,2020, and 2021, pre-retirement and post-retirement mortality rates include 15 years of projected mortality improvement using 90% of Scale MP-2016 published by the Society of Actuaries. |

<sup>(1)</sup> Fiscal year 2014-15 was the 1st year of implementation.

**Schedule of Contributions**  
**City of Santa Clara Electric Utility Enterprise Fund Miscellaneous Plan,**  
**a Cost-Sharing Defined Benefit Pension Plan**  
**Last Ten Fiscal Years**

| <u>June 30, 2018</u> | <u>June 30, 2017</u> | <u>June 30, 2016</u> | <u>June 30, 2015</u> |
|----------------------|----------------------|----------------------|----------------------|
| \$ 8,832,105         | \$ 7,558,410         | \$ 6,484,674         | \$ 5,335,643         |
| <u>(8,832,105)</u>   | <u>(7,558,410)</u>   | <u>(6,484,674)</u>   | <u>(5,335,643)</u>   |
| <u>\$ -</u>          | <u>\$ -</u>          | <u>\$ -</u>          | <u>\$ -</u>          |
| \$ 26,407,732        | \$ 24,928,548        | \$ 21,661,244        | \$ 20,300,577        |
| 33.45%               | 30.32%               | 29.94%               | 26.28%               |
| 6/30/2015            | 6/30/2014            | 6/30/2013            | 6/30/2012            |

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**Schedule of Proportionate Share of the Net OPEB Liability and Related Ratios**  
**City of Santa Clara Electric Utility Enterprise Fund**  
**OPEB Plan, A Cost-Sharing Defined Benefit Plan**  
**Last Ten Fiscal Years Ended June 30<sup>(1)</sup>**

| <b>Measurement Date</b>   | <b>June 30, 2021</b> | <b>June 30, 2020</b> | <b>June 30, 2019</b> | <b>June 30, 2018</b> |
|---|----------------------|----------------------|----------------------|----------------------|
| Plan's Proportion of the Net Position Liability/(Asset)   | 32.31%               | 32.31%               | 34.97%               | 34.97%               |
| Plan's Proportionate Share of the Net OPEB Liability/(Asset)  | \$ 11,860,957        | \$ 12,076,500        | \$ 13,339,656        | \$ 16,285,879        |
| Plan's Covered-employee Payroll   | \$ 52,857,221        | \$ 53,127,656        | \$ 52,963,135        | \$ 47,313,294        |
| Plan's Proportionate Share of the Net OPEB Liability/(Asset) as a Percentage of it's Covered-employee Payroll | 22.44%               | 22.73%               | 25.19%               | 34.42%               |
| Plan's Proportionate Share of the Fiduciary Net Position as a Percentage of the Plan's Total OPEB Liability   | 44.03%               | 40.11%               | 37.14%               | 28.90%               |

Notes to Schedule:

<sup>(1)</sup> Fiscal year 2017-18 was the first year of implementation.

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**Schedule of Proportionate Share of Contributions**  
**City of Santa Clara Electric Utility Enterprise Fund**  
**OPEB Plan, A Cost-Sharing Defined Benefit Plan**  
**Last Ten Fiscal Years Ended June 30<sup>(1)</sup>**  
**(In Thousands)**

|   | <u>June 30, 2021</u> | <u>June 30, 2020</u> | <u>June 30, 2019</u> | <u>June 30, 2018</u> |
|---|----------------------|----------------------|----------------------|----------------------|
| Actuarially determined contribution                                   | \$ 1,559             | \$ 1,512             | \$ 1,856             | \$ 1,911             |
| Contributions in relation to the actuarially determined contributions | (1,465)              | (1,518)              | (1,876)              | (2,203)              |
| Contribution deficiency (excess)                                      | <u>\$ 94</u>         | <u>\$ (6)</u>        | <u>\$ (20)</u>       | <u>\$ (292)</u>      |
| Covered-employee payroll  | \$ 52,857            | \$ 53,128            | \$ 52,963            | \$ 47,313            |
| Contributions as a percentage of covered-employee payroll             | 2.77%                | 2.86%                | 3.54%                | 4.66%                |

Notes to Schedule:

<sup>(1)</sup> Fiscal year 2017-18 was the first year of implementation.

**Notes to Schedule of Employer Contribution (OPEB Plan)**

| <u>Methods and Assumptions for 2020-21 Actuarially Determine Contributions</u> |  |
|--|--|
| Actuarial valuation date   | June 30, 2028  |
| Actuarial cost method  | Entry Age Normal , Level Percentage of Payroll   |
| Amortization method  | Level percent of payroll   |
| Unfunded liability amortization  | 30 years (closed period) for initial UAAL<br>(18 Years remaining on June 30, 2021)<br>20 years (closed period) for implied subsidy on 06/30/2019<br>15 years (open period) for method, assumption, plan changes, and gains and losses<br>Maximum 30-year combined period |
| Asset valuation method   | Investment gains and losses spread over a 5-year rolling period.<br>Not less than 80% nor greater than 120% of fair value  |
| Discount rate  | 5.25%  |
| General inflation  | 2.75%  |
| Healthcare trend   | Non-Medicare - 7.5% for 2020, decreasing to an ultimate rate of 4% in 2076<br>Medicare (non-Kaiser)- 6.1% for 2020, decreasing to an ultimate rate of 4% in 2076<br>Medicare (Kaiser)- 5% for 2020, decreasing to an ultimate rate of 4% in 2076                         |
| Mortality  | CalPERS 1997-2015 Experience Study   |
| Mortality improvement  | Post-retirement mortality projected fully generational with Scale MP-2018  |

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