



Powering The Center of What's Possible

Electric Utility Enterprise Fund (Silicon Valley Power) Financial Statements

For the year ended June 30, 2025 with
comparative totals as of June 30, 2024

City of Santa Clara, California
1500 Warburton Avenue
Santa Clara, CA 95050-3796

Draft

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)**

TABLE OF CONTENTS

	Page
INDEPENDENT AUDITOR'S REPORT	1
Management's Discussion and Analysis	5
Statements of Net Position	11
Statements of Revenue, Expenses and Changes in Net Position	13
Statements of Cash Flows	14
Required Supplementary Information	
Schedule of Proportionate Share of the Net Pension Liability.....	74
Schedule of Contributions (Pension Plan)	76
Schedule of Proportionate Share of the Net OPEB Liability and Related Ratios.....	78
Schedule of Proportionate Share of the Contributions (OPEB Plan).....	79

This page intentionally left blank

Accountancy Corporation
3478 Buskirk Avenue, Suite 215
Pleasant Hill, CA 94523

t 925.930.0902
f 925.930.0135
e maze@mazeassociates.com
w mazeassociates.com

Maze's Opinion's Letter Page1-3

Draft

Accountancy Corporation
3478 Buskirk Avenue, Suite 215
Pleasant Hill, CA 94523

t 925.930.0902
f 925.930.0135
e maze@mazeassociates.com
w mazeassociates.com

Maze's Opinion's Letter Page1-3

Draft

Accountancy Corporation
3478 Buskirk Avenue, Suite 215
Pleasant Hill, CA 94523

t 925.930.0902
f 925.930.0135
e maze@mazeassociates.com
w mazeassociates.com

Maze's Opinion's Letter Page1-3

Draft

This page intentionally left blank

MANAGEMENT'S DISCUSSION AND ANALYSIS

The Management's Discussion and Analysis (MD&A) of Silicon Valley Power (SVP) offers a comprehensive overview of SVP's financial activities during the fiscal years concluding on June 30, 2025 and 2024. The purpose of this MD&A is to provide a holistic assessment of SVP's financial performance. To gain a deeper insight into SVP's financial performance, readers are encouraged to examine this MD&A alongside the Basic Financial Statements and their accompanying notes. This combined approach will enhance their comprehension of SVP's financial performance.

SVP, a distinct enterprise fund under the jurisdiction of the City of Santa Clara (City), was created to manage and report on the City's electric power operations. SVP holds ownership of power generation facilities, maintains investments in joint ventures engaged in electricity production, and actively participates in power trading on the open market. These activities are undertaken with the primary objective of ensuring that SVP's retail customers, including the residents, institutions, and businesses within the City, have access to a dependable source of electric power at affordable rates.

The operations of SVP have been significantly influenced by the deregulation of the electric power industry in California, a topic elaborated upon in Note 9 within the financial statements.

FINANCIAL HIGHLIGHTS

Key financial highlights for the fiscal year ended June 30, 2025 are summarized as follows:

- The total assets and deferred outflows of resources surpassed the liabilities and deferred inflows of resources by \$1,562.6 million, representing a notable increase of \$272.2 million or 21.1% compared to the restated previous fiscal year's position of \$1,290.4 million. This growth is primarily attributed to a \$73.0 million decrease in the net investment of capital assets, a \$1.8 million increase in pension stabilization reserve, and a \$343.4 million increase in unrestricted net position.
- Operating revenues exhibited an increase of \$66.5 million or 9.0%, climbing from the previous fiscal year of \$741.5 million to \$808.0 million. This growth can be chiefly attributed to heightened retail sales, a 6.3% of load growth, and the result of the implementation of a 5% rate increase in January 2025.
- Operating expenses increased by \$55.1 million or 9.5% from the previous fiscal year, climbing from restated \$582.5 million to \$637.5 million in the fiscal year 2024-25. This increase is primarily the result of higher resource purchase costs and generation production costs compared to the previous fiscal year.
- SVP's total outstanding long-term debt increased \$113.8 million, climbing from \$112.5 million in the previous fiscal year to \$226.3 million during the current fiscal year. This increase is primarily the result of new issuance of bonds in October 2024.

MANAGEMENT'S DISCUSSION AND ANALYSIS (continued)

OVERVIEW OF SVP'S BASIC FINANCIAL STATEMENTS

This annual report comprises a series of financial statements and their accompanying notes, organized to provide readers with a comprehensive understanding of SVP's financial position. The Basic Financial Statements consist of two key components:

1. Management's Discussion and Analysis (this part),
2. The Basic Financial Statements, in conjunction with the Notes to these Basic Financial Statements.

The Basic Financial Statements offer insights into both the short-term and long-term financial aspects of SVP.

These statements include:

- **Statements of Net Position:** These statements present a comprehensive overview of SVP's financial position, encompassing all long-term liabilities on a full accrual basis.
- **Statements of Revenues, Expenses, and Changes in Net Position:** These statements provide detailed information on all of SVP's revenues and expenses, also on a full accrual basis, with a focus on measuring the net revenues and expenses of the program.
- **Statements of Cash Flows:** These statements offer information about cash activities during the fiscal year.

FISCAL YEAR 2024-25 FINANCIAL HIGHLIGHTS

Below is a summary of financial information extracted from the Statements of Net Position (Table 1) and the Statements of Revenues, Expenses, and Changes in Net Position (Table 2).

MANAGEMENT'S DISCUSSION AND ANALYSIS (continued)

Table 1
Net Position
June 30, 2025, 2024, and 2023
(in millions)

Description	2025	2024 ^(A)	Increase (Decrease)		2023
			Amount	%	
Pooled cash and investments	\$ 817.0	\$ 609.0	\$ 208.0	34.2%	\$ 461.1
Other assets	410.2	265.6	144.6	54.4%	238.1
Capital assets	729.0	688.8	40.2	5.8%	655.8
Total Assets	1,956.2	1,563.4	392.8	25.1%	1,355.0
Deferred outflows on derivative instruments	1.1	-	1.1	N/A	0.8
Deferred outflows on refunding of debt	3.6	4.5	(0.9)	-20.0%	5.3
Deferred outflows on pension and OPEB related items	19.7	25.4	(5.7)	-22.4%	26.8
Total Deferred Outflows of Resources	24.4	29.9	(5.5)	-18.4%	32.9
Long-term debt outstanding	226.3	112.5	113.8	101.2%	128.4
Right-to-use liability	2.7	3.9	(1.2)	-30.8%	4.4
Net OPEB liability	6.7	6.9	(0.2)	-2.9%	7.3
Net pension liability	103.9	108.3	(4.4)	-4.1%	105.8
Other liabilities	72.5	55.4	17.1	30.9%	42.2
Total Liabilities	412.1	287.0	125.1	43.6%	288.1
Deferred inflows on derivative instruments	2.9	12.0	(9.1)	-75.8%	23.4
Deferred inflows on refunding of debt	0.8	1.0	(0.2)	-20.0%	1.3
Deferred inflows on lease related items	1.7	2.0	(0.3)	-15.0%	2.3
Deferred inflows on pension related items	0.1	0.5	(0.4)	-80.0%	0.8
Deferred inflows on OPEB related items	0.4	0.4	-	0.0%	0.7
Total Deferred Inflows of Resources	5.9	15.9	(10.0)	-62.9%	28.5
Net Position:					
Net investment in capital assets	502.8	575.8	(73.0)	-12.7%	527.1
Restricted for contractual obligation	11.8	10.0	1.8	18.0%	6.3
Unrestricted	1,048.0	704.6	343.4	48.7%	537.9
Total Net Position	\$ 1,562.6	\$ 1,290.4	\$ 272.2	21.1%	\$ 1,071.3

^(A) Certain amounts have been restated due to the implementation of GASB101, as discussed in Note 21

MANAGEMENT'S DISCUSSION AND ANALYSIS (continued)

Table 2
Revenues, Expenses, and Changes in Net Position
For the years ended June 30, 2025, 2024 and 2023
(in millions)

<u>Description</u>	<u>2025</u>	<u>2024 ^(A)</u>	<u>Increase (Decrease)</u>		<u>2023</u>
			<u>Amount</u>	<u>%</u>	
Revenues:					
Retail	\$ 734.5	\$ 648.6	\$ 85.9	13.2%	\$ 556.2
Wholesale	14.6	11.5	3.1	27.0%	85.0
Interest revenue	34.0	13.9	20.1	144.6%	8.4
Net increase (decrease) in fair value of investments	14.3	8.7	5.6	64.4%	(2.8)
Rents and royalties	3.4	3.5	(0.1)	-2.9%	3.8
Renewable energy credits	2.7	10.5	(7.8)	-74.3%	3.9
Mandated program receipts	22.6	20.1	2.5	12.4%	15.9
Other	92.2	89.4	2.8	3.1%	95.0
Total Revenues	<u>918.3</u>	<u>806.2</u>	<u>112.1</u>	<u>13.9%</u>	<u>765.4</u>
Expenses:					
Retail	623.6	566.4	57.2	10.1%	631.0
Wholesale	8.5	9.8	(1.3)	-13.3%	19.4
Interest on long-term debt	5.6	2.2	3.4	154.5%	2.7
Mandated program disbursement	5.4	6.2	(0.8)	-12.9%	4.5
Other	-	-	-	100.0%	3.8
Total Expenses	<u>643.1</u>	<u>584.6</u>	<u>58.5</u>	<u>10.0%</u>	<u>661.4</u>
Increase (decrease) in net position before transfers	<u>275.2</u>	<u>221.6</u>	<u>53.6</u>	<u>24.2%</u>	<u>104.0</u>
Transfers in (out)	<u>(3.0)</u>	<u>(2.5)</u>	<u>(0.5)</u>	<u>-20.0%</u>	<u>(3.5)</u>
Increase (decrease) in net position	<u>272.2</u>	<u>219.1</u>	<u>53.1</u>	<u>24.2%</u>	<u>100.5</u>
Net Position - July 1	<u>1,290.4</u>	<u>1,071.3</u>	<u>219.1</u>	<u>20.5%</u>	<u>970.8</u>
Net Position - June 30	<u>\$ 1,562.6</u>	<u>\$ 1,290.4</u>	<u>\$ 272.2</u>	<u>21.1%</u>	<u>\$ 1,071.3</u>

^(A) Certain amounts have been restated due to the implementation of GASB101, as discussed in Note 21

In fiscal year 2024-25, SVP's retail revenues reached \$734.5 million, showing substantial growth from \$648.6 million in fiscal year 2023-24 and \$556.2 million in fiscal year 2022-23. These figures represent significant year over year growth of 13.2% in fiscal year 2024-25 compared to the preceding fiscal year (2023-24) and 16.6% growth in fiscal year 2023-24 compared to the fiscal year before that (2022-23). The primary driver behind the growth in fiscal year 2024-25 was the implementation of a 5% rate increase effective January 1, 2025, coupled with a 6.3% load growth in the fiscal year 2024-25.

In fiscal year 2024-25, SVP's retail operating expenses amounted to \$623.6 million, climbing from restated \$566.4 million in fiscal year 2023-24 and declining from \$631.0 million in fiscal year 2022-23. These numbers indicate an increase of \$57.2 million or 10.1% in the fiscal year 2024-25 compared to the preceding fiscal year (2023-24), and a decrease of restated \$64.6 million or 10.2%

MANAGEMENT'S DISCUSSION AND ANALYSIS (continued)

in the fiscal year 2023-24 compared to the fiscal year before that (2022-23). The higher operating expenses for the fiscal year 2024-25 were primarily driven by the higher resource purchase costs and generation production costs compared to the fiscal year 2023-24.

In fiscal year 2024-25, revenues generated from wholesale resources sales, which encompass both gas and power, was \$14.6 million. This figure represents a moderate increase compared to the \$11.5 million in fiscal year 2023-24 and a significant decrease from the \$85.0 million reported in fiscal year 2022-23. Simultaneously, the wholesale resources purchase was \$8.5 million in fiscal year 2024-25, \$9.8 million in fiscal year 2023-24, and \$19.4 million in fiscal year 2022-23. The increase in wholesale resources sales during the fiscal year 2024-25 was primary attributed to increases in Ancillary Service sales and higher Capacity sales. The \$73.5 million decrease in wholesale resource sales during the fiscal year 2023-2024 was primary attributed to a significant decrease in wholesale futures trading profit compared to the previous fiscal year due to sharp declined prices in overall resource market. The decrease in wholesale resources purchases during this fiscal year was primarily due to lower fuel cost for the in-town generation plants.

Interest income for fiscal year 2024-25 amounted to \$34.0 million, an increase from \$13.9 million reported in fiscal year 2023-24, and the \$8.4 million recorded in fiscal year 2022-23. The growth in the most recent fiscal year is primarily attributable to elevated cash and investment balances, coupled with a higher interest rate environment. Conversely, interest expense for fiscal year 2024-25 was \$5.6 million, which is an increase from the \$2.2 million in fiscal year 2023-24 and the \$2.7 million in fiscal year 2022-23. For more detailed information regarding interest expense, please refer to Note 5 in the financial statements.

As of June 30, 2025, SVP's net position stood at \$1,562.6 million, reflecting a \$272.2 million increase from the preceding fiscal year. Within this total, there was a \$73.0 million decrease in the net investment in capital assets, a \$1.8 million increase in the amount restricted for contractual obligations, and a \$343.4 million increase in unrestricted net position.

CAPITAL ASSETS

As of the end of fiscal year 2024-25, SVP had invested \$729.0 million in capital assets, net of depreciation. Most of this investment was allocated to power generation facilities, with the remaining portion distributed across transmission and distribution assets, right-to-use buildings, and subscriptions for information technology arrangements.

As of June 30, 2025, SVP had several projects that were either completed or in progress. In the fiscal year 2024-25, the Capital Improvement Projects Budget included appropriations for significant investments in substation improvements for the upcoming years.

For more comprehensive information regarding SVP's capital assets, please refer to Note 4 in the financial statements.

MANAGEMENT'S DISCUSSION AND ANALYSIS (continued)

DEBT ADMINISTRATION

SVP's debt portfolio and its individual components are comprehensively outlined in Note 5 within the financial statements. As of June 30, 2025, SVP's outstanding debt consists of two issues of Revenue Bonds and two issues of Subordinate Revenue Bonds, amounting to a total of \$226.3 million. These bonds are backed by the net electric revenues generated by SVP and have maturity dates spanning from fiscal years 2026 through 2045.

ECONOMIC OUTLOOK AND MAJOR INITIATIVES

For detailed information regarding the economic outlook and major initiatives of the City, as well as what is planned for the upcoming year, please refer to the Letter of Transmittal Section of the City's Annual Comprehensive Financial Report for the fiscal year concluding on June 30, 2025. This section provides an in-depth analysis and insight into the City's economic prospects and its key initiatives moving forward.

CONTACTING SVP'S FINANCIAL MANAGEMENT

These Basic Financial Statements are intended to provide citizens, taxpayers, investors, and creditors with a general overview of SVP's finances. Questions about these Basic Financial Statements should be directed to the City of Santa Clara Finance Department, 1500 Warburton Avenue, Santa Clara, CA 95050-3796.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
STATEMENTS OF NET POSITION
June 30, 2025
with Comparative Totals as of June 30, 2024**

ASSETS	2025	2024 ^(A)
Current Assets:		
Pooled cash and investments (Note 3)	\$ 817,007,119	\$ 609,040,674
Investments with fiscal agent (Note 3)	130,517,424	16,596,885
Leases receivable (Note 2R)	271,306	259,985
Receivables (net of allowances)		
Accounts	154,525,464	122,946,617
Interest	5,717,203	3,761,308
Derivative instrument (Note 5G)	2,871,435	7,119,963
Due from the City of Santa Clara (Note 2E)	4,773,495	4,017,195
Inventory of materials and supplies (Note 2F)	25,172,910	19,366,588
Total Current Assets	<u>1,140,856,356</u>	<u>783,109,215</u>
Noncurrent Assets:		
Capital assets (Note 4)		
Land	19,879,593	14,371,743
Construction in progress	138,921,943	86,463,324
Buildings, improvements and infrastructure	1,158,113,200	1,147,187,859
Equipment	10,745,377	10,212,515
Right-to-use leased assets	2,916,623	2,916,623
Right-to-use SBITA	3,837,038	3,837,038
Accumulated depreciation	<u>(605,432,919)</u>	<u>(576,144,800)</u>
Total Capital Assets (Net of Accumulated Depreciation)	<u>728,980,855</u>	<u>688,844,302</u>
Other Noncurrent Assets:		
Restricted investments (Note 3)	11,792,344	10,065,874
Derivative instrument (Note 5G)	-	4,867,018
Investments in joint ventures (Note 6)	65,322,413	65,209,772
Deposits (Note 3)	7,621,750	9,449,807
Leases receivable (Note 2R)	1,581,619	1,852,925
Total Other Noncurrent Assets	<u>86,318,126</u>	<u>91,445,396</u>
Total Noncurrent Assets	<u>815,298,981</u>	<u>780,289,698</u>
Total Assets	<u>1,956,155,337</u>	<u>1,563,398,913</u>

DEFERRED OUTFLOWS OF RESOURCES

Accumulated decrease in fair value of hedging instruments (Note 5G)	1,098,675	7,708
Deferred outflows on refunding of debt	3,616,269	4,474,983
Deferred outflows on OPEB related items (Note 8)	440,104	311,077
Deferred outflows on pension related items (Note 7)	19,295,396	25,096,908
Total Deferred Outflows of Resources	<u>24,450,444</u>	<u>29,890,676</u>

^(A) Certain amounts have been restated due to the implementation of GASB101, as discussed in Note 2I

See accompanying notes to financial statements

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
STATEMENTS OF NET POSITION
June 30, 2025
with Comparative Totals as of June 30, 2024**

LIABILITIES	2025	2024^(A)
Current Liabilities:		
Accrued liabilities	56,862,758	44,808,600
Interest payable	3,801,132	1,190,753
Unearned revenue	915,150	-
Accrued compensated absences	3,414,541	3,277,328
Current portion of long-term debt (Note 5)	15,260,000	15,460,000
Current portion derivative financial instruments (Note 5G)	1,098,675	7,708
Current portion of leases obligation (Note 5J)	240,824	710,181
Current portion of SBITA (Note 5K)	503,819	481,034
Total Current Liabilities	<u>82,096,899</u>	<u>65,935,604</u>
Noncurrent Liabilities:		
Long-term accrued compensated absences	6,459,948	6,110,204
Net pension liability (Note 7)	103,868,311	108,269,790
Net OPEB liability (Note 8)	6,727,406	6,898,479
Long-term leases obligation (Note 5J)	-	240,824
Long-term SBITA (Note 5K)	1,991,616	2,495,433
Long-term debt (Note 5)	210,996,153	97,089,699
Total Noncurrent Liabilities	<u>330,043,434</u>	<u>221,104,429</u>
Total Liabilities	<u>412,140,333</u>	<u>287,040,033</u>
 DEFERRED INFLOWS OF RESOURCES		
Accumulated increase in fair value of hedging instruments (Note 5G)	2,871,435	11,986,981
Deferred inflows on refunding of debt	768,263	1,024,530
Deferred inflows on leases related items (Note 2R)	1,712,000	1,997,165
Deferred inflows pension related items (Note 7)	136,885	479,098
Deferred inflows OPEB related items (Note 8)	423,976	382,621
Total Deferred Inflows of Resources	<u>5,912,559</u>	<u>15,870,395</u>
 NET POSITION		
Net investment in capital assets (Note 12)	502,836,449	575,817,583
Restricted (Note 12)	11,792,344	10,065,874
Unrestricted (Note 12)	1,047,924,096	704,495,704
Total Net Position	<u>\$ 1,562,552,889</u>	<u>\$ 1,290,379,161</u>

^(A) Certain amounts have been restated due to the implementation of GASB101, as discussed in Note 2I

See accompanying notes to financial statements

CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
For the Year Ended June 30, 2025
with Comparative Totals for the Year Ended June 30, 2024

	2025	2024^(A)
Operating Revenues:		
Residential sales	\$ 47,178,812	\$ 41,675,989
Commercial sales	26,684,230	22,584,103
Industrial sales	660,653,982	584,360,495
Renewable energy credits	2,718,750	10,502,295
Wholesale resource sales (Note 9)	14,612,434	11,470,683
Mandated program receipts	22,625,543	20,120,470
Other operating revenues	33,514,188	50,751,706
Total Operating Revenues	<u>807,987,939</u>	<u>741,465,741</u>
Operating Expenses:		
Operations	116,962,896	114,089,909
Maintenance	34,113,469	29,090,846
Purchased resource	443,203,513	394,828,371
Wholesale resource purchases (Note 9)	8,512,008	9,785,427
Mandated program disbursement	5,439,689	6,179,170
Amortization (Note 4)	1,175,506	1,158,632
Depreciation (Note 4)	28,122,466	27,322,314
Total Operating Expenses	<u>637,529,547</u>	<u>582,454,669</u>
Operating Income	<u>170,458,392</u>	<u>159,011,072</u>
Nonoperating Revenues (Expenses):		
Interest revenue	33,984,491	13,871,450
Net changes in the fair value of investments	14,315,051	8,702,128
Interest expense	(5,610,150)	(2,206,422)
Equity in income (losses) of joint ventures	3,612,641	(635,169)
Rents and royalties	3,425,438	3,484,588
Other revenues	54,978,153	39,365,830
Gain (loss) on retirement of assets	7,399	-
Total Nonoperating Revenues, net	<u>104,713,023</u>	<u>62,582,405</u>
Income Before Transfers	275,171,415	221,593,477
Transfers from the City of Santa Clara	559,815	376,500
Transfers to the City of Santa Clara	<u>(3,557,502)</u>	<u>(2,885,902)</u>
Net Income	272,173,728	219,084,075
Net Position, Beginning of Year ^(A)	<u>1,290,379,161</u>	<u>1,071,295,086</u>
Net Position, End of Year	<u>\$ 1,562,552,889</u>	<u>\$ 1,290,379,161</u>

^(A) Certain amounts have been restated due to the implementation of GASB101, as discussed in Note 2I

See accompanying notes to financial statements

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
STATEMENTS OF CASH FLOWS
For the Year Ended June 30, 2025
with Comparative Totals for the Year Ended June 30, 2024**

	<u>2025</u>	<u>2024</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 739,570,602	\$ 668,767,150
Payments to suppliers	(530,304,443)	(465,537,231)
Payments to employees for salaries and benefits	(61,741,071)	(56,790,537)
Rents and royalties received	3,435,723	4,543,348
Resource energy trading escrow	2,743,207	1,677,372
Wholesale resource sales	14,612,434	11,470,683
Wholesale resource purchases	(8,512,008)	(9,785,427)
Renewable energy credits	2,718,750	10,502,295
Other receipts	67,134,490	48,902,208
Contribution of Joint Ventures	3,500,000	-
Net Cash provided by Operating Activities	<u>233,157,684</u>	<u>213,749,861</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Increase (decrease) in due from other funds	(756,300)	(807,346)
Changes in restricted investments	1,726,470	3,741,829
Transfers in	559,815	376,500
Transfers out	(3,557,502)	(2,885,902)
Net Cash provided (used) by Noncapital Financing Activities	<u>(2,027,517)</u>	<u>425,081</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition and construction of capital assets, net	(63,983,783)	(63,780,946)
Proceeds from sale of assets	7,399	-
Proceeds from debt issuance	112,175,000	-
Premium on debt issuance	18,410,113	-
Principal payments on debt	(16,651,215)	(16,292,174)
Cost of issuance	(576,116)	-
Interest paid on debt	(3,239,866)	(2,555,620)
Net Cash provided (used) by Capital and Related Financing Activities	<u>46,141,532</u>	<u>(82,628,740)</u>

See accompanying notes to financial statements

CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
STATEMENTS OF CASH FLOWS
For the Year Ended June 30, 2025
with Comparative Totals for the Year Ended June 30, 2024

	<u>2025</u>	<u>2024</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest and dividends	32,026,705	11,877,286
Net increase (decrease) in the fair value of investments	14,315,051	8,702,128
Payments made by fiscal agent	19,183,798	17,593,392
Deposits made with fiscal agent	<u>(133,104,338)</u>	<u>(17,992,362)</u>
Net Cash provided (used) by Investing Activities	<u>(67,578,784)</u>	<u>20,180,444</u>
Net Increase (Decrease) in Cash and Cash Equivalents	209,692,915	151,726,646
Cash and cash equivalent at Beginning of Period	<u>619,106,548</u>	<u>467,379,902</u>
Cash and cash equivalent at End of Period	<u><u>\$ 828,799,463</u></u>	<u><u>\$ 619,106,548</u></u>
Reconciliation of Operating Gain (Loss) to Net Cash Provided (Used)		
by Operating activities:		
Operating income	\$ 170,458,392	\$ 161,487,501
Joint venture income	3,500,000	-
Adjustments to reconcile operating income to net cash provided (used) by operating activities:		
(Decrease) Increase due to OPEB system	(258,745)	(404,151)
(Decrease) Increase due to retirement system	1,057,820	3,230,418
(Decrease) Increase due to lease and SBITA Obligation	(23,287)	(34,360)
Depreciation and amortization	29,297,972	28,480,946
Change in assets and liabilities:		
Receivable, net	(31,578,847)	(30,948,216)
Inventory	(5,806,322)	(3,539,456)
Accrued liabilities	6,603,416	14,234,570
Restricted cash	(1,726,470)	(3,741,829)
Compensated absences	486,957	456,648
Unearned revenues	915,150	-
Other receipts	58,403,591	42,850,418
Resource trading escrow	1,828,057	1,677,372
Net Cash Provided by Operating Activities	<u><u>\$ 233,157,684</u></u>	<u><u>\$ 213,749,861</u></u>
NONCASH TRANSACTIONS:		
Joint Ventures		
Nonoperating Income (Expense)	<u>\$ 3,612,641</u>	<u>\$ (635,169)</u>
Issuance of SBITA Liability	<u>\$ -</u>	<u>\$ (729,014)</u>
Addition of SBITA Asset	<u><u>\$ -</u></u>	<u><u>\$ 729,014</u></u>

See accompanying notes to financial statements

This page intentionally left blank

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 1 – DEFINITION OF THE REPORTING ENTITY

The City of Santa Clara (the City), California's Electric Utility Enterprise Fund, which began operating as Silicon Valley Power (SVP) in 1997, commenced operations over 100 years ago in 1896. Originally, SVP constructed a lighting plant consisting of forty-six 2000 candlepower direct current lamps and a dynamo (a type of electric generator) which entered into service in October 1896. In late 1903, SVP invested \$5,000 to convert the system to alternating current and abandoned the small generating plant. Wholesale power was purchased from United Gas and Electric Company of San Jose.

Between 1903 and 1965, SVP purchased all of its electric power requirements from investor-owned utilities. In 1965, it received an allocation of power from the Federal Central Valley Project and began to diversify its resources. SVP became a charter member of the Northern California Power Agency (NCPA) in June 1968. Throughout the 1970's, SVP and NCPA worked on behalf of all municipal electric utilities in Northern California to gain access to wholesale transmission markets and to jointly develop cost-effective electric generation resources.

In 1980, SVP became a generating utility for the first time in 73 years with the start of operations of the 6-Megawatt Cogen No. 1 power plant. In 1983, the 110 Megawatt NCPA Geothermal Project, the first municipally owned and operated geothermal power plant in the United States, entered service with SVP as lead partner holding a 55% participation share. Subsequently, SVP participated in further jointly owned power generation projects including hydroelectric, natural gas and coal fired generation. In 2005, SVP placed the 147 Megawatt Don Von Raesfeld Power Plant into service.

Today, SVP has grown to approximately 8,437 streetlights and serves approximately 62,081 electric customers. As SVP looks to the future, it continues to be responsive to the electric market development by increasing its renewable power resources, reducing its greenhouse gas (GHG) footprint, and working with its customers to enhance the value they receive from municipal ownership of their electric utility.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Basis of Presentation

SVP's Financial Statements are prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) as applied to government units. The Government Accounting Standards Board (GASB) is the acknowledged standard setting body for establishing accounting and financial reporting standards followed by governmental entities in the United States of America. The electric enterprise fund is included in the City's Annual Comprehensive Financial Report, and therefore, these financial statements do not purport to represent the financial position and changes in financial position of the City.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

B. Basis of Accounting

SVP reports its activities as a proprietary fund type (Enterprise Fund) which is maintained on the accrual basis of accounting wherein revenues are recognized in the accounting period in which they are earned regardless of whether they are received, and expenses are recognized in the period in which the related liabilities are incurred. Certain indirect costs are included in program expenses reported for individual functions and activities.

During the year ended June 30, 2024, SVP implemented the following GASB Statement:

The GASB issued Statement No. 100 “Accounting Changes and Errors Corrections.” The objective of this statement is to establish accounting and financial reporting requirements for (a) accounting changes and (b) the correction of an error in previously issued financial statements. This statement becomes effective for periods beginning after June 15, 2023. The provision of this statement were implemented during fiscal year 2024. The implementation had no effect on the financial statements.

During the year ended June 30, 2025, SVP implemented the following GASB Statement:

The GASB issued Statement No. 101 “Compensated Absences.” The objective of this statement is to amend the existing requirements for the recognition of compensated absences liability. This statement becomes effective for periods beginning after December 15, 2023. The provisions of this Statement were implemented during fiscal year 2024-25. SVP restated the statement of net position and statement of revenues, expenses, and changes in fund net position for the fiscal year 2023-24 to reflect the impact of this implementation. For further details refer to Note 2I.

The GASB issued Statement No. 102 “Certain Risk Disclosures.” The objective of this Statement is to provide users of government financial statements with essential information about risks related to a government’s vulnerabilities due to certain concentrations or constraints. This statement is effective for fiscal years beginning after June 15, 2024. The implementation had no effect on the financial statements.

SVP is analyzing the effects of the following pronouncements and plans to adopt them by the effective dates:

The GASB issued Statement No. 103, “Financial Reporting Model Improvements.” The objective of this Statement is to improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government’s accountability. This statement is effective for fiscal years beginning after June 15, 2025. SVP is currently evaluating the impact on the financial statements.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

The GASB issued Statement No. 104, “Disclosure of Certain Capital Assets.” The objective of this Statement is to provide users of government financial statements with essential information about certain types of capital assets. This statement is effective for fiscal years beginning after June 15, 2025. SVP is currently evaluating the impact on the financial statements.

C. Measurement Focus

Enterprise funds are accounted for on a cost of services or economic resources measurement focus, which means that all liabilities associated with the activity are included on their Statement of Net Position. Enterprise fund type operating statements present increases (revenues) and decreases (expenses) in total net position. Reported net position is segregated into three categories – net investment in capital assets, restricted, and unrestricted.

D. Cash and Investments

SVP’s cash and investments pool is maintained by the City except for fiscal agent cash and investments.

While maintaining safety and liquidity, the City maximizes investment return by pooling its available cash for investment purposes. Unless there are specific legal or contractual requirements to do otherwise, interest earnings are apportioned among funds according to average monthly cash and investment balances. It is generally the City's intention to hold investments until maturity. City investments are stated at fair value (see Note 3).

Cash and cash equivalents for purposes of the statement of cash flows include pooled cash and investments and cash designated for construction. Transactions with City-wide cash management pools are similar to those with external investment pools; therefore, since pooled cash and investments have the same characteristics as demand deposits in that the City's individual funds and component units may withdraw additional monies at any time without prior notice or penalty, pooled cash and investments are considered essentially demand deposit accounts.

Cash and investments with fiscal agent, a bond reserve investment pool, and amounts classified as deposits are not considered cash and cash equivalents.

E. Due from City of Santa Clara

During the course of operations, transactions occur between SVP and the City for goods provided or services rendered. The related receivables, net, are classified as “Due from the City of Santa Clara” on the accompanying statement of net position.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

F. Inventory of Materials and Supplies

Inventory of materials and supplies is accounted for using the consumption method and is stated at average cost. Inventory consists of expendable supplies held for consumption by the electric utility.

G. Capital Assets

All capital equipment and right-to-use equipment with a value of \$10,000 or more, buildings, improvements and infrastructure, right-to-use building with costs exceeding \$20,000 or more, and the right-to-use SBITA with a value of \$400,000 or more, with useful lives exceeding two years are capitalized. These assets are valued at historical cost or estimated historical cost if actual historical cost is not available except for intangible right -to-use assets, the measurement of which discussed in Note 2R and 2S below. Contributed capital assets are valued at their estimated acquisition value on the date contributed. Depreciation is recorded on a straight-line basis over the estimated useful lives of the assets (buildings and improvements: 20 to 50 years; equipment: 2 to 20 years; and right-to-use SBITA assets: 3-25 years) and is charged as an expense against operations. Accumulated depreciation is reported on the statement of net position.

The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend asset lives are not capitalized. Improvements are capitalized and depreciated over the remaining useful lives of the related capital assets.

Capital assets and the related obligations under lease/purchase agreements are capitalized and accounted for in accordance with Accounting Standards Codification (ASC) Topic 842. Interest is capitalized on construction in progress in accordance with ASC Topic 835, Capitalization of Interest Cost in Situations Involving Certain Tax-Exempt Borrowings, and Certain Gifts and Grants. Accordingly, interest capitalized is the total interest cost for the date of the borrowings net of any interest earned on temporary investments of the borrowed proceeds until the specified asset is ready for its intended use. There was no interest capitalized for the fiscal years ended June 30, 2024 or 2025.

H. Joint Ventures

SVP participates in several joint ventures in accordance with GAAP. If SVP's equity in net losses of a joint venture exceeds its investments, use of the equity method is suspended except to the extent that SVP is obligated to provide further support or has guaranteed obligations of the joint venture.

SVP advances funds to certain of its joint ventures in the form of refundable advances, project advances, and operating and maintenance advances. Refundable advances accrue interest at rates

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

stated in the related agreements. Operating, maintenance, and project advances are charged to operations when incurred.

Capitalized project costs are charged to operations in the event that a project is determined to be not economically feasible.

I. Compensated Absences

Effective July 1, 2024, the City implemented Governmental Accounting Standards Board (GASB) Statement No. 101, Compensated Absences. GASB 101 establishes recognition and measurement criteria for all types of compensated absences, such as vacation leave, sick leave, and paid time off, including guidance for leave that accumulates and vests, as well as certain non-vesting leave.

Under the previous guidance (GASB 16), certain types of leave were only recognized when earned and expected to be paid. GASB 101 requires governments to recognize a liability for all leave that is attributable to services already rendered and for which it is probable the leave will be used or paid. It also requires governments to measure leave using either an employee's pay rate as of the financial statement date or an expected future pay rate if that is expected to be higher.

As a result of this change, the statement of net position for fiscal year 2023-24 was adjusted as follows:

	FY2024 previously reported	GASB101 restatement	FY2024 Restated
Current liabilities:			
Accrued compensated absences	\$ 472,381	\$ 2,804,947	\$ 3,277,328
Noncurrent liabilities			
Long-term accrued compensated absences	\$ 6,438,722	\$ (328,518)	\$ 6,110,204
Net position			
Unrestricted	\$ 706,972,133	\$(2,476,429)	\$ 704,495,704

The statement of revenues, expenses and changes in net position for fiscal year 2023-24 was adjusted as follows:

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

	FY2024 previously reported	GASB101 restatement	FY2024 Restated
Operating expenses:	\$ 111,613,480	\$ 2,476,429	\$ 114,089,909
Operating income	\$ 161,487,501	\$(2,476,429)	\$ 159,011,072
Net position- end of year	\$ 1,292,855,590	\$(2,476,429)	\$1,290,379,161

Ongoing calculations of compensated absences liabilities will follow the recognition and measurement guidance prescribed by the new standard.

J. Risk Management

SVP is covered under the City's self-insurance programs via Internal Service Funds. There were no significant reductions in insurance coverage from the prior year by major categories of risk and the amount of settlements did not exceed insurance coverage for the past four fiscal years. Additional information with respect to the City's self-insurance programs can be found in the City's Annual Comprehensive Financial Report.

In addition, SVP has property coverage specific to the power plants with a policy limit of \$250 million.

K. Electric Resource Purchased

SVP purchases power from various suppliers and agencies (including joint powers agencies) for resale to its customers (see Note 10). SVP also engages in numerous resource energy transactions with the objective of reducing its overall cost of resource energy. Gross resource energy sales and resource energy purchases are recorded as operating revenue and expense, respectively (see Note 9).

L. Bond Discounts/Issuance Costs

Bond discounts are presented as a reduction of the face amount of bonds payable, whereas issuance costs are recognized in the current period.

M. Revenue Recognition

Operating revenues are recognized based on cycle billings periodically rendered to customers. Operating revenues for services provided, but not billed at the end of the fiscal year, are recognized

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

and accrued based on estimated consumption. Operating revenues primarily include the sales of electric power to residential, commercial, industrial, and municipal customers.

Non-operating revenues primarily represent interest income, grants, rents, and other non-recurring miscellaneous income.

N. Taxes on Income

As an agency of the City, SVP falls under the review of the Internal Revenue Code Section 115 and corresponding California Revenue and Taxation Code provisions. As such, it is not subject to federal income or state franchise taxes.

O. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position includes a separate section for deferred outflows of resources. Deferred outflows of resources represent a consumption of net assets that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then. SVP has four items that qualify for reporting in this category: deferred outflows related to the derivative instruments, refunding of debt, pension, and OPEB.

In addition to liabilities, the statement of financial position includes a separate section for deferred inflows of resources. Deferred inflows of resources represent an acquisition of net assets that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. SVP reports deferred amounts related to derivative instruments, debt refunding, leases and deferred amounts related to pension and OPEB.

P. Net Position and Fund Equity

SVP may fund certain programs with a combination of restricted and unrestricted net position. The policy is to first apply restricted net position followed by unrestricted net position if necessary.

Q. Use of Estimates

The preparation of financial statements in conformity with GAAP in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

R. Lease Agreements

A lease is defined as a contract that conveys control of the right to use another entity's nonfinancial asset (the underlying asset) as specified in the contract for a period of time in an exchange or exchange-like transaction. Examples of nonfinancial assets include buildings, land, vehicles, and equipment.

Lessee - SVP is a lessee for noncancellable lease of buildings. SVP recognizes a lease liability with an initial, and individual value of \$100,000 and an intangible right-to-use lease asset (lease asset) in the statement of net position financial statements.

At the commencement of a lease, SVP initially measures the lease liability at the present value of payments expected to be made during the lease term. Subsequently, the lease liability is reduced by the principal portion of lease payments made. The lease asset is initially measured as the initial amount of the lease liability, adjusted for lease payments made at or before the lease commencement date, plus certain initial direct costs. Subsequently, the lease asset is amortized on a straight-line basis over its useful life.

Key estimates and judgments related to leases include how SVP determines (1) the discount rate it uses to discount the expected lease payments to present value, (2) lease term, and (3) lease payments as follows:

- SVP uses the interest rate charged by the lessor as the discount rate. When the interest rate charged by the lessor is not provided, SVP generally uses its estimated incremental borrowing rate as the discount rate for leases.
- The lease term includes the noncancellable period of the lease.
- Lease payments included in the measurement of the lease liability are composed of fixed payments and purchase option price that SVP is reasonably certain to exercise.

SVP monitors changes in circumstances that would require a remeasurement of its lease and will remeasure the lease asset and liability if certain changes occur that are expected to significantly affect the amount of the lease liability.

Lease assets are reported with other capital assets and lease liabilities are reported with long-term debt on the statement of net position. Additional information can be found in Notes 4 and 5J.

Lessor - SVP is a lessor for noncancellable leases of land, equipment, and fiber infrastructure. SVP recognizes a lease receivable and a deferred inflow of resources in the financial statements.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

At the commencement of a lease, SVP initially measures the lease receivable at the present value of payments expected to be received during the lease term. Subsequently, the lease receivable is reduced by the principal portion of lease payments received. The deferred inflow of resources is initially measured as the initial amount of the lease receivable, adjusted for lease payments received at or before the lease commencement date. Subsequently, the deferred inflow of resources is recognized as revenue over the life of the lease term.

Key estimates and judgments include how SVP determines (1) the discount rate it uses to discount the expected lease receipts to present value, (2) lease term, and (3) lease receipts as follows:

- SVP uses its estimated incremental borrowing rate as the discount rate for leases.
- The lease term includes the noncancellable period of the lease.
- Lease receipts included in the measurement of the lease receivable is composed of fixed payments from the lessee.

SVP monitors changes in circumstances that would require a remeasurement of its lease, and will remeasure the lease receivable and deferred inflows of resources if certain changes occur that are expected to significantly affect the amount of the lease receivable. SVP has not engaged in any sublease transactions, sale-leaseback arrangements, or lease-leaseback agreements.

The balances related to the leases receivable and deferred inflow of resources as of June 30, 2024 were \$2,112,910 and \$1,997,165 respectively. SVP recognized \$285,164 in lease revenue and \$58,002 in interest revenue during the fiscal year 2023-24 related to these leases. The leases receivable and deferred inflow of resources as of June 30, 2025 were \$1,852,925 and \$1,712,000 respectively. SVP recognized \$285,165 in lease revenue and \$53,865 in interest revenue during the fiscal year 2024-25 related to these leases.

S. Subscription-Based Information Technology Arrangements (SBITAs) Accounting

A Subscription-Based Information Technology Arrangement (SBITA) is a contract that conveys control of the right to use another party's (a SBITA vendor's) IT software, alone or in combination with tangible capital assets (the underlying IT assets), as specified in the contract for a period of time in an exchange or exchange-like transaction.

At the commencement of a SBITA, SVP initially measures the subscription liability at the present value of payments expected to be made during the contract term. Subsequently, the subscription liability is reduced by the principal portion of payments made. The subscription asset is initially measured as the initial amount of the subscription liability, adjusted for payments made at or before the SBITA commencement date, plus certain initial direct costs. Subsequently, the subscription

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 2- SUMMARY OF SIGNIIFICANT ACCOUNTING POLICIES (continued)

asset is amortized on a straight-line basis over shorter of the subscription term or the useful life of the underlying IT assets. SVP recognizes SBITA liabilities with an initial, individual value of \$400,000 or more for all funds based on the future SBITA payments remaining at the start of the contract.

Key estimates and judgments related to SBITAs include how SVP determines (1) the discount rate it uses to discount the expected subscription payments to present value, (2) subscription term, and (3) subscription payments as follows:

- SVP uses the interest rate charged by the IT vendor as the discount rate. When the interest rate charged by the IT vendor is not provided, SVP uses its estimated incremental borrowing rate as the discount rate for subscription liabilities.
- The subscription term includes the noncancellable period of the subscription.
- Subscription payments included in the measurement of the subscription liability are composed of fixed payments and purchase option price that SVP is reasonably certain to exercise.

SVP monitors changes in circumstances that would require a remeasurement of its subscription and will remeasure the subscription asset and liability if certain changes occur that are expected to significantly affect the amount of the subscription liability.

Subscription assets are reported with other capital assets and subscription liabilities are reported with liabilities on the statement of net position. Additional information can be found in Notes 4 and 5K.

T. Prior Period Adjustments

SVP implemented GASB Statement No. 101, Compensated Absences, in the current fiscal year. As a result, beginning net position was restated to reflect the recognition and measurement requirements of the new standard. The adoption of GASB 101 resulted in an adjustment to beginning balances to properly account for compensated absences in accordance with the new guidance. Comparative prior year financial information has been restated, where practicable, to conform to the provisions of GASB 101. Additional details regarding the restatement are disclosed in the note 2I.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS

SVP's cash and investments pool is maintained by the City except for fiscal agent cash and investments. A full description of the City's cash and investment policy is in Note 7 of its Annual Comprehensive Financial Report.

A. Investments Authorized by the California Government Code and the City's Investment Policy

The City's Investment Policy and the California Government Code allow the City to invest in certain types of investments, provided the credit ratings of the issuers are acceptable to the City. The table below also identifies certain provisions of the City's Investment Policy and the California Government Code that address interest rate risk, credit risk, and concentration of credit risk.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS (continued)

Authorized Investment Type	Maximum Maturity	Minimum Credit Quality	Maximum Percentage or Portfolio	Maximum Investment In One Issuer
U.S. Treasury Obligations	7 years	N/A	100%	100%
U.S. Agency Securities ⁽¹⁾	7 years	Top three ratings categories	80% ⁽²⁾	40%
Negotiable Certificates of Deposit	5 years	A / A-1	30%	5%
Bankers Acceptances	180 days	N/A	25%	5%
Commercial Paper	270 days	A / A-1	25%	5% ⁽³⁾
California Local Agency Investment Fund	N/A	N/A	None	\$75M Per A/C
Repurchase Agreements	60 days	N/A	50%	20%
Reverse Repurchase Agreements (requires City Council approval)	92 days	N/A	20%	10%
Municipal Obligations	7 years	A	20%	5%
Medium Term Corporate Notes	5 years	A/A-	25%	5% ⁽³⁾
Mutual Funds / Money Market Funds	N/A	Top rating category	20%	10%
Joint Powers Authority Investment Pools	N/A	N/A	100%	100%
Supranational Obligations	5 years	AA	20%	10%
Asset-Backed Securities	5 years	AA	10%	5%
Non-Negotiable Certificates of Deposit	5 years	N/A	10%	5%
Mortgage-Backed Securities and Collateralized Mortgage Obligations	6-12 years ⁽⁴⁾	AA	15%	10%

⁽¹⁾ Securities issued by the Federal Farm Credit Bank (FFCB), the Federal Home Loan Bank (FHLB), the Federal National Mortgage Association (FNMA), the Federal Home Loan Mortgage Corporation (FHLMC), local agencies and other U.S. government sponsored enterprises.

⁽²⁾ Callable securities are limited to 30% of the portfolio.

⁽³⁾ No more than 10% of the outstanding commercial paper and medium term corporate notes of any single issuer.

⁽⁴⁾ Maximum Weighted Average Life with Current Public Securities Association Assumptions = 12 years at time of purchase for Mortgage-Backed Securities (MBS). Maximum Final Maturity for MBS's and CMOs = 30 years with balloon payments.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS (continued)

B. Investments Authorized by Debt Agreements

The City invests bond proceeds restricted for construction in instruments that are stated in the Investment Policy and in various return-guaranteed investment agreements. These investments are invested in accordance with bond indentures and the maturities of each investment should not exceed the final maturity of each bond. Bond proceed investments are reported monthly to the City Council.

SVP also maintains required amounts of cash and investments with trustees or fiscal agents under the terms of certain debt issues. These funds are unexpended bond proceeds or are pledged reserves to be used if SVP fails to meet its obligations under these debt issues. The California Government Code 53601 (L) allows these funds to be invested in accordance with the statutory provisions governing the issuance of those bonds, indebtedness, other agreements, or certificates of participation in accordance with the ordinance, resolution, indenture, or agreement of the local agency providing for the issuance.

C. Pension Rate Stabilization Program

In February 2017, the City Council approved a Pension Rate Stabilization Program, (PRSP) Trust administered by Public Agency Retirement Services (PARS). The PRSP is an irrevocable trust and qualifies as an Internal Revenue Section 115 trust. This trust will assist the City in mitigating the CalPERS contribution rate volatility. Investments of funds held in Pension Rate Stabilization Program (PRSP) are governed by the Investment Guideline Document for the investment account and by the agreement for administrative services with the Public Agency Retirement Services (PARS), rather than the general provisions of the California Government code or the City's investment policy. The City elected a discretionary investment approach which allows the City to maintain oversight of the investment management, control on target yield and the portfolio' risk tolerance. The assets in this program will eventually be used to fund Pension Plan obligations.

As part of the year-end process for fiscal year 2016-17, the City Council approved SVP to designate and make an initial deposit of \$3.5 million in fiscal year 2018 towards pre-funding the City's pension obligations. As of June 30, 2025, the balance in the pension rate stabilization program trust was \$11.8 million.

D. Credit and Interest Rate Risk

Credit risk is the risk that an issuer of an investment will not fulfill its obligations to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS (continued)

Interest rate risk is the risk that changes in market interest rate will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment is the greater the sensitivity of its fair value to changes in market interest rates to be.

Information about the sensitivity of the fair values of SVP's investments to market interest rate fluctuations is provided by the following table that shows the distribution to SVP's investment by maturity.

Draft

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS (continued)

Type of Investment	Credit Rating	Maturity				2025	2024
		Under 180 Days	181 - 365 Days	1 - 3 Years	3 - 5 Years	Fair Value	Fair Value
Cash and Investments							
- City Treasury:							
Cash	N/A	\$ 65,858,443	\$ -	\$ -	\$ -	\$ 65,858,443	\$ 59,372,862
US Treasury Notes	AA+	-	-	225,366,079	143,320,746	368,686,825	231,973,928
Federal Farm Credit Bank	AA+	-	-	-	-	-	19,417,882
Federal Home Loan Bank	AA+	-	-	-	-	-	2,350,184
Federal National Mortgage Association	AA+	-	-	-	-	-	8,921,280
Federal Home Loan Mortgage Corporation	AA+	2,590,553	-	-	-	2,590,553	10,906,591
Mortgage-Backed Securities	AA+	-	-	19,470,633	34,874,693	54,345,326	27,838,747
Corporate Notes	AAA	-	-	2,538,987	-	2,538,987	6,963,207
Corporate Notes	Aa	5,155,287	-	10,588,740	31,357,955	47,101,982	22,952,253
Corporate Notes	A	4,482,106	7,084,025	28,030,283	39,710,269	79,306,683	61,958,499
Corporate Notes	BBB ⁽¹⁾	-	-	-	-	-	1,190,179
Asset-Backed Securities	Aaa	-	-	12,064,255	39,840,705	51,904,960	30,232,181
Certificates of Deposit	A+	-	-	3,942,405	-	3,942,405	3,602,799
Certificates of Deposit	A	-	-	-	-	-	3,457,974
Money Market Funds (CAMP Pool)	AAAm	106,130,648	-	-	-	106,130,648	95,951,939
Money Market Funds (CAMP Term)	AAAf	31,106,851	-	-	-	31,106,851	19,026,752
Principal Public Deposit Sweep Program	Not Rated	273,389	-	-	-	273,389	100,549
State Investment Pool (LAIF)	Not Rated	3,220,067	-	-	-	3,220,067	2,822,868
Cash and Investments							
- City Treasury		218,817,344	7,084,025	302,001,382	289,104,368	817,007,119	609,040,674
Cash and Investments							
- Other:							
Cash (Debt Fund)	N/A	12,637,965	-	-	-	12,637,965	6,414,375
Cash (Pension Rate Stabilization Investment)	N/A	1,325	-	-	-	1,325	2,823
Mutual Fund - Goldman FS							
- Money Market Funds (Debt Funds)	Aaam	-	-	-	-	-	-
Mutual Fund - JP Morgan							
- Money Market Funds (Debt Funds)	Aaam	117,879,459	-	-	-	117,879,459	10,182,510
Pension Rate Stabilization Investment							
(Cash and Equivalents)	Not Rated	393,727	-	-	-	393,727	414,823
Pension Rate Stabilization Investment							
(Mutual Fund - Equity)	Not Rated	3,549,427	-	-	-	3,549,427	3,033,155
Pension Rate Stabilization Investment							
(Mutual Fund - Fixed Income)	Not Rated	7,847,865	-	-	-	7,847,865	6,615,073
Collateral Obligations (Archer Daniels Midland and CAISO)	Not Rated	7,621,750	-	-	-	7,621,750	9,449,807
Investments - Other		149,931,518	-	-	-	149,931,518	36,112,566
Total Cash and Investments		\$ 368,748,862	\$ 7,084,025	\$ 302,001,382	\$ 289,104,368	\$ 966,938,637	\$ 645,153,240

(1) The investments in the corporate notes were rated A+ when purchased.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS (continued)

The City is a voluntary participant in the Local Agency Investment Fund (LAIF). LAIF is regulated by California Government Code Section 16429 under the oversight of the Treasurer of the State of California. LAIF's investment portfolio mainly consists of Treasuries, loans, Federal Agency securities, and collateralized mortgage obligations. Each regular LAIF account is permitted to have up to 15 transactions per month, with a minimum transaction amount of \$5,000, a maximum transaction amount of \$75 million and at least 24 hours advance notice for withdrawals of \$10 million or more. Bond proceeds accounts are subject to one time deposit with no cap and are set up with a monthly draw down schedule. The carrying value of LAIF approximates fair value.

The City, as a CAMP shareholder, participates in both the CAMP Pool Portfolio and the CAMP Term Portfolio. The CAMP Pool is fully liquid, stable net asset value (NAV) investment option with a competitive yield, while the CAMP Term is a fixed-rate, fixed term investment option that offers securities with maturities ranging from 60 days to one year. Investment principal and interest in the CAMP Term account are paid at maturity, with an automatic sweep into the CAMP Pool account.

The CAMP Pool is managed to maintain a dollar-weighted average portfolio maturity of 60 days or less and seeks to maintain a constant NAV per share of \$1.00. The CAMP Pool invests in obligations of the United States Government and its agencies, high-quality, short-term debt obligations of U.S. companies and financial institutions. The CAMP Term investments are based on a pool of open-market securities similar to those in the CAMP Pool. The investments are matched to the amount invested and maturities selected by the Shareholder.

The City may withdraw all or any portion of the funds in the CAMP Pool account at any time by redeeming shares. The City may withdraw all or a portion of the funds in the CAMP Term account in \$10,000 increments prior to maturity, but there is a premature redemption penalty.

The CAMP Declaration of Trust permits the CAMP trustee to suspend the right of withdrawal from CAMP or to postpone the date of payment of redemption proceeds if the New York Stock Exchange is closed other than for customary weekend and holiday closings, if trading on the New York Stock Exchange is restricted, or if, in the opinion of the CAMP trustees, an emergency exists such that disposal of the CAMP pool securities or determination of its net asset value is not reasonably practicable. If the right of withdrawal is suspended, the City may either withdraw its request for that withdrawal or receive payment based on the net asset value of the CAMP pool next determined after termination of the suspension of the right of withdrawal. At June 30, 2025, the fair value approximated the City's cost. At June 30, 2025, the CAMP Pool investments had an average maturity of 41 days.

Mutual funds are available for withdrawal on demand. See City's Annual Financial Report Note 7 to the financial statements for additional detail on the fiscal year 2024-25 investment portfolio.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS (continued)

E. Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, the City will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. Under California Government Code Section 53651, depending on specific types of eligible securities, a bank must deposit eligible securities posted as collateral with its Agent having a fair value of 105% to 150% of the City's cash on deposit. All of the City's deposits are either insured by the Federal Depository Insurance Corporation (FDIC) or collateralized with pledged securities held in the trust department of the financial institutions.

The custodial credit risk for investments is the risk that, in the event of the failure of the counterparty (e.g. broker-dealer) to a transaction, the City will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The City's Investment Policy limits its exposure to custodial credit risk by requiring that all security transactions entered into by the City, including collateral for repurchase agreements, be conducted on a delivery-versus-payment basis. Securities are to be held by a third party custodian.

F. Fair Value Hierarchy

SVP categorizes its fair value measurements within the fair value hierarchy established by GAAP. The hierarchy is based on the valuation input used to measure the fair value of asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. See City's Annual Comprehensive Financial Report Note 7 to the financial statements for more detailed information.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS (continued)

	Fair Value Measurements Using			
	Investments and Derivative Instruments Measured at Fair Value 6/30/2025	Quoted Prices in Active Markets for Identical Assets Level 1	Significant Other Observable Inputs Level 2	Exempt ⁽¹⁾
Investments by Fair Value Level				
Short Term Investments				
US Treasury Notes	\$ 368,686,825	\$ 368,686,825	\$ -	\$ -
Federal Home Loan Mortgage Corp	2,590,553	-	2,590,553	-
Mortgage-Backed Securities	54,345,326	-	54,345,326	-
Corporate notes	128,947,652	-	128,947,652	-
Asset-Backed Securities	51,904,960	-	51,904,960	-
Certificates of Deposit	3,942,405	-	3,942,405	-
Money Market Fund (CAMP Pool and Term)	137,237,499	-	-	137,237,499
Principal Public Deposit Sweep Program	273,389	-	-	273,389
Total Short Term Investments	747,928,609	368,686,825	241,730,896	137,510,888
Debt Securities and Other				
Mutual Fund - JP Morgan				
- Money Market Funds (Debt Funds)	117,879,459	-	-	117,879,459
Pension Rate Stabilization Investment (Cash and Equivalents)	393,727	393,727	-	-
Pension Rate Stabilization Investment (Mutual Fund - Equity)	3,549,427	1,003,978	2,545,449	-
Pension Rate Stabilization Investment (Mutual)	7,847,865	7,847,865	-	-
Pension Rate Stabilization Investment (Cash Collateral Obligations (Archer Daniels Midland and CAISO)	1,325	-	-	1,325
	7,621,750	-	-	7,621,750
Total Debt Securities and Other	137,293,553	9,245,570	2,545,449	125,502,534
Total Investment by Fair Value Level	\$ 885,222,162	\$ 377,932,395	\$ 244,276,345	\$ 263,013,422
Investments Measured at fair value, but not subject to fair value hierarchy:				
State Investment Pool (LAIF)	3,220,067	-	-	3,220,067
Total Investments	888,442,229	\$ 377,932,395	\$ 244,276,345	\$ 266,233,489
Cash in Banks	78,496,408			
Total Cash and Investment	\$ 966,938,637			
Investments Derivative Instruments				
Open contract gas trading - current assets	2,871,435		2,871,435	
Open contract gas trading - current liabilities	(1,098,675)		(1,098,675)	
Total Investment Derivative Instruments	\$ 1,772,760		\$ 1,772,760	

⁽¹⁾ Accounts in exempt column are Mutual Fund-Money Market, Collateral Obligation and LAIF investments which are exempt from fair value hierarchy, or reported at amortized cost.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 3 – CASH AND INVESTMENTS (continued)

The City utilizes a third party pricing service to determine fair market prices for its individually held investments. Evaluations are based on market information available at the time and generated using proprietary evaluated pricing models and methodologies.

Level 1 investments are valued using a marketable actively traded assets closing price for identical assets. Level 2 investments are determined by using quoted prices for similar assets.

G. Investments with Fair Values Highly Sensitive to Interest Rate Fluctuations

The City's investment portfolio includes callable corporate notes and callable asset-backed securities (ABS) held within the City's investment pool. These investments are considered highly sensitive to interest rate fluctuations because changes in market interest rates may affect both the timing and amount of the securities' cash flows. When interest rates decline, issuers may exercise the call option and redeem the securities prior to their stated maturity. If these securities are called, the City may be required to reinvest the proceeds at lower prevailing market rates, which may reduce future investment earnings. See City's Annual Comprehensive Financial Report Note 7 to the financial statements for more detailed information.

NOTE 4 – CAPITAL ASSETS

A. Capital Assets Summary

Capital asset activity for the years ended June 30, 2025 and 2024 is as follows:

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 4 – CAPITAL ASSETS (continued)

	Balance				Balance
	June 30, 2024	Additions	Retirements	Transfers	June 30, 2025
Non Depreciable Assets:					
Land	\$ 14,371,743	\$ 5,507,850	\$ -	\$ -	\$ 19,879,593
Construction In Progress	86,463,324	63,383,960	-	(10,925,341)	138,921,943
Total Non Depreciable Assets	100,835,067	68,891,810	-	(10,925,341)	158,801,536
Capital assets being depreciated:					
Buildings and Improvements	1,147,187,859	-	-	10,925,341	1,158,113,200
Right-to-use leased building	2,916,623	-	-	-	2,916,623
Right-to-use SBITA	3,837,038		-	-	3,837,038
Machinery & Equipment	10,212,515	542,715	(9,853)	-	10,745,377
Total capital assets being depreciated	1,164,154,035	542,715	(9,853)	10,925,341	1,175,612,238
Less accumulated depreciation for:					
Buildings and Improvements	(564,248,905)	(27,882,392)	-	-	(592,131,297)
Right-to-use leased building	(2,019,200)	(673,066)	-	-	(2,692,266)
Right-to-use SBITA	(864,051)	(502,440)	-	-	(1,366,491)
Machinery & Equipment	(9,012,644)	(240,074)	9,853	-	(9,242,865)
Total accumulated depreciation	(576,144,800)	(29,297,972)	9,853	-	(605,432,919)
Net Depreciable Assets	588,009,235	(28,755,257)	-	10,925,341	570,179,319
Enterprise Activity Capital Assets, Net	\$ 688,844,302	\$ 40,136,553	\$ -	\$ -	\$ 728,980,855

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 4 – CAPITAL ASSETS (continued)

	Balance				Balance
	June 30, 2023	Additions	Retirements	Transfers	June 30, 2024
Non Depreciable Assets:					
Land	\$ 14,371,743	\$ -	\$ -	\$ -	\$ 14,371,743
Construction In Progress	71,262,465	60,741,105	-	(45,540,246)	86,463,324
Total Non Depreciable Assets	<u>85,634,208</u>	<u>60,741,105</u>	<u>-</u>	<u>(45,540,246)</u>	<u>100,835,067</u>
Capital assets being depreciated:					
Buildings and Improvements	1,101,647,613	-	-	45,540,246	1,147,187,859
Right-to-use leased building	2,916,623	-	-	-	2,916,623
Right-to-use SBITA	3,108,024	729,014	-	-	3,837,038
Machinery & Equipment	10,297,966	12,544	(97,995)	-	10,212,515
Total capital assets being depreciated	<u>1,117,970,226</u>	<u>741,558</u>	<u>(97,995)</u>	<u>45,540,246</u>	<u>1,164,154,035</u>
Less accumulated depreciation for:					
Buildings and Improvements	(537,222,730)	(27,026,175)	-	-	(564,248,905)
Right-to-use leased building	(1,346,134)	(673,066)	-	-	(2,019,200)
Right-to-use SBITA	(378,485)	(485,566)	-	-	(864,051)
Machinery & Equipment	(8,814,500)	(296,139)	97,995	-	(9,012,644)
Total accumulated depreciation	<u>(547,761,849)</u>	<u>(28,480,946)</u>	<u>97,995</u>	<u>-</u>	<u>(576,144,800)</u>
Net Depreciable Assets	<u>570,208,377</u>	<u>(27,739,388)</u>	<u>-</u>	<u>45,540,246</u>	<u>588,009,235</u>
Enterprise Activity Capital Assets, Net	<u>\$ 655,842,585</u>	<u>\$ 33,001,717</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 688,844,302</u>

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 4 – CAPITAL ASSETS (continued)

B. Construction in Progress

Construction in progress as of June 30, 2025 and 2024 consisted of the following in SVP Projects.

Projects as of June 30 , 2025	Authorized	Expended	Commitments
Northern Receiving Substation (NRS) Transformer Replacement	\$ 62,857,832.0	\$ 10,483,513.0	\$ 52,374,319.0
Kifer Receiving Station (KRS) Rebuild and Replacement	37,207,482	6,070,298	31,137,184
Scott Receiving Station (SRS) Rebuild and Replacement	36,950,412	5,472,352	31,478,060
Esperanca Substation	28,905,947	1,219,736	27,686,211
Grizzly Tap Line Repairs	28,607,653	27,169,164	1,438,489
Implementation of Advanced Meter	28,088,715	28,029,548	59,167
Juliette Substation Expansion and Transformer Rerate	25,764,241	3,853,205	21,911,036
NRS-KRS 115kV Line	23,759,946	2,633,569	21,126,377
Great America Street Lighting Replacement Project	13,051,982	2,009,754	11,042,228
Walsh-Uranium 60kV Reconductor	12,113,296	7,007	12,106,289
Memorex Junction Substation	11,870,500	7,961,378	3,909,122
System Capacity Expansion	11,861,584	7,221,950	4,639,634
Northwest Loop Capacity Upgrade	11,391,316	1,112,771	10,278,545
Transmission Loop 1	10,814,252	146,860	10,667,392
Other Projects	86,257,285	35,530,838	50,726,447
Total	<u>\$ 429,502,443</u>	<u>\$ 138,921,943</u>	<u>\$ 290,580,500</u>

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 4 – CAPITAL ASSETS (continued)

Projects as of June 30, 2024	Authorized	Expended	Commitments
Implementation of Advanced Meter	\$ 28,089,215	\$ 28,024,202	\$ 65,013
Grizzly Tap Line Repairs	21,999,893	14,113,347	7,886,546
Northern Receiving Substation (NRS) Transformer Replacement	15,900,020	5,998,030	9,901,990
System Capacity Expansion	10,973,778	4,954,305	6,019,473
Memorex Junction Substation	11,739,354	3,649,556	8,089,798
Kifer Receiving Station (KRS) Rebuild and Replacement	14,211,430	3,317,073	10,894,357
Scott Receiving Station (SRS) Rebuild and Replacement	13,956,517	2,973,236	10,983,281
Freedom Circle Junction Substation	5,350,106	2,682,803	2,667,303
Replace Balance of Plant Control System (DCS)	5,559,127	2,540,683	3,018,444
San Tomas Junction	5,570,131	2,394,995	3,175,136
Electric Vehicle (EV) Charging	4,563,033	1,769,817	2,793,216
Stender Way Junction Substation	8,697,335	1,767,424	6,929,911
NRS-KRS 115kV Line	11,644,882	1,317,608	10,327,273
Bower Avenue Junction	3,882,492	1,122,084	2,760,408
Street Light Improvement	2,813,495	1,015,901	1,797,594
Other Projects	93,731,632	8,822,259	84,909,374
Total	<u>\$ 258,682,442</u>	<u>\$ 86,463,324</u>	<u>\$ 172,219,118</u>

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS

Changes in long-term debt for the year ended June 30, 2025, consisted of the following:

Type of Indebtedness Rate, Issue Date and Maturity	Outstanding as of June 30, 2024	Debt Retired / Defeased	Additions and Amortization of Premiums/Discounts	Outstanding as of June 30, 2025	Current Portion
Senior Revenue Bonds:					
2018 Series A Refunding Revenue Bonds, 5%, 12/18/18 - 07/01/27	\$ 24,775,000	\$ 5,795,000	\$ -	\$ 18,980,000	\$ 6,005,000
2024 Series A Refunding Revenue Bonds, 5%, 10/23/24 - 07/01/44	-		112,175,000	112,175,000	3,345,000
Unamortized Discount/Premium	2,259,699	-	16,991,454	19,251,153	-
Subtotal Electric Utility Revenue Bonds	27,034,699	5,795,000	129,166,454	150,406,153	9,350,000
Direct Placement:					
Series 2020-1 Revenue Refunding Bonds, 1.74%, 04/10/2020 - 07/01/2032	52,985,000	-	-	52,985,000	-
Series 2020-2 Revenue Refunding Bonds, 1.31%, 04/10/2020 - 07/01/2028	28,560,000	5,695,000	-	22,865,000	5,910,000
Series 2020-3 Revenue Refunding Bonds, 0.58% 04/10/2020 - 07/01/2024	3,970,000	3,970,000	-	-	-
Subtotal Electric Utility Revenue Bonds	85,515,000	9,665,000	-	75,850,000	5,910,000
Bonds and Notes from Direct Borrowing	\$ 112,549,699	\$ 15,460,000	\$ 129,166,454	\$ 226,256,153	\$ 15,260,000

A. Electric Revenue Refunding Bonds, Series 2018A

On December 18, 2018, SVP issued \$48.8 million of Electric Revenue Refunding Bonds, Series 2018A (Electric 2018A Bonds) to refinance \$54.58 million outstanding principal amount of Variable Rate Demand Electric Revenue Refunding Bonds, Series 2008B and terminate a related swap agreement. The Electric 2018A Bonds bear a 5% coupon rate, mature annually beginning on July 1, 2019 through July 1, 2027, and were sold at an All-In True Interest Cost of 2.32%. Debt service on the Electric 2018A Bonds is secured by a pledge of net revenues of SVP.

In the event of default, SVP will transfer to the trustee all adjusted net revenues held by it and received thereafter and the trustee will disburse all adjusted net revenues and any other funds then held or thereafter received by the trustee under the provisions of indenture. In the case of default, the trustee will be entitled to declare the bond obligation of all bonds then outstanding to be due and payable immediately.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)

B. Electric Revenue Bonds, Series 2024A

On October 23, 2024, SVP issued \$112,175,000 of Electric Revenue Bonds, Series 2024 A (Electric 2024A Bonds), to provide funding for several of its capital projects in the System Expansion Plan. These projects include Kifer Receiving Station (KRS) rebuild, Scott Receiving Station (SRS) rebuild, and Northern Receiving Station (NRS) upgrades and expansion. The Electric 2024A Bonds mature annually beginning on July 1, 2025 through July 1, 2044, bear coupon rate of 5%, with optional redemption for bonds with maturities after July 1, 2035 and were sold at an All-In True Interest Cost of 3.27%. Debt service on the Electric 2024A Bonds is secured by a pledge of net revenues of the Electric Utility Fund.

In the event of default, SVP will transfer to the trustee all adjusted net revenues held by it and received thereafter and the trustee will disburse all adjusted net revenues and any other funds then held or thereafter received by the trustee under the provisions of indenture. In the case of default, the trustee will be entitled to declare the bond obligation of all bonds then outstanding to be due and payable immediately.

C. Subordinate Electric Revenue Refunding Bonds, Series 2020-1

As of April 1, 2020, all \$54.830 million of the Electric 2011 A Bonds were outstanding and callable at par beginning July 1, 2021. The passage of the Tax Cuts and Jobs Act on December 22, 2017 eliminated tax-exempt advance refunding of tax-exempt bonds beginning January 1, 2018, and therefore tax-exempt advance refunding is no longer a refinancing option.

The City Council determined that it was in the best interests of the City to enter into a credit facility with a bank for the purpose of refunding all outstanding Electric 2011A Bonds; and for the indebtedness created under such credit facility to be evidenced by a subordinate electric revenue bond to be issued by the City and delivered to the bank as authorized by Resolution No. 20-8834 adopted by the City Council on April 7, 2020.

On April 10, 2020, the City entered into a loan agreement with Bank of America, N.A. (the “Bank”) and issued \$52.985 million of Subordinate Electric Revenue Refunding Bonds, Series 2020-1 (Electric 2020-1 Bonds) to refinance \$54.830 million outstanding principal amount of Electric Series 2011A Bonds under a Taxable to Tax-Exempt Conversion structure. The Electric 2020-1 Bonds bear 1.74% coupon rates, mature annually beginning on July 1, 2028 through July 1, 2032 and were sold at a true interest cost of 1.43% with an average coupon rate of 1.40%. Electric 2020-1 Bonds were priced at taxable rates and was converted to tax-exempt on April 2, 2021. Both the taxable rate and tax-exempt rate after conversion were fixed at time of issuance. Starting April 2, 2021, the Bonds will bear interest at the tax exempt rate of 1.360% per annum. Debt service on the Electric 2020-1 Bonds is secured by a pledge of Available Electric Revenues of SVP on a basis subordinate to outstanding Senior Electric Revenue Bonds, if any.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)

In the event of default under the loan agreement for the 2020-1 bonds (including a failure by the City to pay principal or interest on the related bonds, a failure by the City to perform or observe its covenants, a default in other specified indebtedness or obligations of the City, certain acts of bankruptcy or insolvency, or other specified events of default), the Bank has the right, upon written notice to the City, to accelerate and declare the City's obligation to repay the related bonds and all other obligations of the City to the Bank under such loan agreement to be immediately due and payable.

D. Subordinate Electric Revenue Refunding Bonds, Series 2020-2

The City Council determined that it was in the best interests of the City to enter into a credit facility with a bank for the purpose of refunding a portion of the outstanding Electric 2013A Bonds; and for the indebtedness created under such credit facility to be evidenced by a subordinate electric revenue bond to be issued by the City and delivered to the Bank as authorized by Resolution No. 20-8834 adopted by the City Council on April 7, 2020.

On April 10, 2020, the City entered into a loan agreement with Bank of America, N.A. (the "Bank") and issued \$34.315 million of Subordinate Electric Revenue Refunding Bonds, Series 2020-2 (Electric 2020-2 Bonds) to refinance \$30.725 million of the callable portion of the outstanding Electric Revenue Refunding Bonds, Series 2013 A under a Taxable to Tax-Exempt Conversion structure. The Electric 2020-2 Bonds bear 1.31% coupon rates, mature annually beginning on July 1, 2023 through July 1, 2028 and were sold at a true interest cost of 1.21% with an average coupon rate of 1.15%. Electric 2020-2 Bonds were priced at taxable rates and were convert to tax-exempt basis on December 28, 2022, which now bear 1.02% coupon rates. Debt service on the Electric 2020-2 Bonds is secured by a pledge of Available Electric Revenues of SVP on a basis subordinate to outstanding Senior Electric Revenue Bonds, if any.

In the event of default under the loan agreement for the 2020-2 Bonds (including a failure by the City to pay principal or interest on the related bonds, a failure by the City to perform or observe its covenants, a default in other specified indebtedness or obligations of the City, certain acts of bankruptcy or insolvency, or other specified events of default), the Bank has the right, upon written notice to the City, to accelerate and declare the City's obligation to repay the related bonds and all other obligations of the City to the Bank under such loan agreement to be immediately due and payable.

E. Subordinate Electric Revenue Refunding Bonds, Series 2020-3

On June 16, 2014, the City entered into a Tax-Exempt Multiple Draw Term Loan with the Bank of America Preferred Funding Corporation (the "Electric 2014 Loan Agreement") to fund the phase-shifting transformer project and the acquisition of property for future utility use. The indebtedness created under such credit facility was evidenced by a subordinate electric revenue

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)

bond issued by the City - Subordinated Electric Revenue Bond, Series 2014. As of April 1, 2020, \$19.413 million principal amount was outstanding and unpaid.

The City Council determined that it was in the best interests of the City to continue the credit facility with the bank for the purpose of refunding of the outstanding Electric 2014 Loan Agreement at lower interest rate; and for the indebtedness created under such credit facility to be evidenced by a subordinate electric revenue bond to be issued by the City and delivered to the Bank as authorized by Resolution No. 20-8834 adopted by the City Council on April 7, 2020.

On April 10, 2020, the City entered into a loan agreement with Bank of America, N.A. (the “Bank”) and issued \$16.720 million of Subordinate Electric Revenue Refunding Bonds, Series 2020-3 (Electric 2020-3 Bonds) to refinance \$19.413 million outstanding principal amount of Subordinated Electric Revenue Bonds, Series 2014. The Electric 2020-3 Bonds bear 0.58% coupon rates mature annually beginning on July 1, 2020 through July 1, 2024 and were sold at a true interest cost of 0.70%. Debt service on the Electric 2020-3 Bonds was secured by a pledge of Available Electric Revenues of SVP on a basis subordinate to outstanding Senior Electric Revenue Bonds, if any.

In the event of default under the loan agreement for the 2020-3 bonds (including a failure by the City to pay principal or interest on the related bonds, a failure by the City to perform or observe its covenants, a default in other specified indebtedness or obligations of the City, certain acts of bankruptcy or insolvency, or other specified events of default), the Bank has the right, upon written notice to the City, to accelerate and declare the City’s obligation to repay the related bonds and all other obligations of the City to the Bank under such loan agreement to be immediately due and payable.

The final debt service payment was made on July 1, 2024 for this loan.

F. Pledge of Future Electric Revenues

The pledge of future Electric Fund adjusted net revenues ends upon repayment of the \$278.2 million in principal and interest on the bonds which is scheduled to occur in fiscal year 2044-45. For fiscal year 2024-25, Electric Fund revenues including operating revenues and non-operating interest earnings amounted to \$860.8 million and operating costs including operating expenses, but not interest, depreciation or amortization amounted to \$570.6 million. Net adjusted revenues available for debt service amounted to \$290.1 million which represented a coverage ratio of 13.3 on the \$21.8 million of debt service.

G. Derivative Instruments

In fiscal year 2009-10, SVP implemented GAAP, which addresses recognition, measurement and disclosures related to derivative instruments to determine whether they meet the definition of

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)

derivative instruments, and if so, whether they effectively hedge the expected cash flows associated with the interest rate and energy exposures. Under hedge accounting, the increase (decrease) in the fair value of a hedge is reported as a deferred cash flow hedge on the statement of net position.

Notional Amounts and Fair Values – Future Derivative Instruments

SVP maintains a Market Risk Management Policy, which among other things, sets forth the guidelines for the purchase and sale of certain financial instruments defined as hedge instruments in support of market power purchase and sales transactions. The primary goal of these guidelines is to provide a framework for the operation of an energy price hedging program to better manage SVP's risk exposure in order to utilize resources, stabilize pricing and hedge costs for the benefit of SVP and its customers.

Consistent with hedge accounting treatment meeting effectiveness tests, changes in fair value are reported as deferred flows of resources on the statement of net position until the contract expiration that occurs in conjunction with the hedged expected energy purchase/sales transaction. When hedging contracts expire, at the time the purchase/sales transactions occur, the deferred balance is recorded as a component of Purchased Power. For energy derivatives, fair values are estimated by comparing contract prices to forward market prices quoted by third party market participants.

SVP had the following future derivative instruments outstanding at June 30, 2025 with Archer Daniels Midland Company to hedge cash flows on sales of excess resources in CAISO market in June and purchase of power from CAISO in the future months.

Notional Amount (MMBtu)		Effective Date	Maturity Date	Average Price	Fair Value		Change in Fair Value	
Long	Short				Classification	Amount	Classification	Amount
765,000		7/1/2020	12/31/2025	\$2.42	Derivative Instrument	\$ 1,069,345	Deferred inflow	\$ 1,069,345
1,530,000		1/1/2022	12/31/2025	2.64	Derivative Instrument	1,802,090	Deferred inflow	1,802,090
920,000		1/1/2021	12/31/2025	0.56	Derivative Instrument	(81,025)	Deferred outflow	(81,025)
1,840,000		1/1/2022	12/31/2025	1.03	Derivative Instrument	(1,017,650)	Deferred outflow	(1,017,650)
					Net Total	<u>\$ 1,772,760</u>		<u>\$ 1,772,760</u>

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)

Credit Risk

Credit risk is the risk of loss due to a counterparty defaulting on its obligations. SVP is exposed to credit risk if hedging instruments are in asset positions. In order to eliminate counterparty credit risk, SVP has transacted both long term power and gas contracts on the Futures market on Intercontinental Exchange (ICE). As of June 30, 2025, two of SVP's open derivative gas contracts were in an asset position, and the fair values of the open contracts were positive \$2.9 million. Two of SVP's open derivative gas contracts were in a liability position, and the fair values of those open contracts were negative \$1.1million. The open contract was with ADM Investor Service, Inc., a clearing member of ICE and a company of Archer Daniels Midland Company who was rated A by S&P Global Rating as of June 30, 2025.

SVP's policy for requiring collateral on hedging instruments varies based on individual contracts and counterparty credit ratings. Under the brokerage agreements with Archer Daniels Midland Company, the accounts are prefunded by SVP. If the account value falls below zero, margin calls are invoked. At June 30, 2025, SVP had posted collateral of \$7.6 million deposited with CAISO and Archer Daniels Midland Company for resource energy trading

It is also SVP's policy to negotiate netting arrangements whenever it has entered into more than one bilateral transactions with counterparty. Under the terms of these arrangements, should one party become insolvent or otherwise default on its obligations, the non-defaulting party may accelerate and terminate all outstanding transactions and net their fair values so that a single amount will be owed by (or to) the non-defaulting party.

Termination Risk

SVP's futures contracts are traded over the counter and have no termination risk.

Price Risk

With respect to price risk under power Futures contracts, on purchase contracts (long positions), SVP receives the CAISO NP15 average daily rate at settlement and pays the fixed contracted rate entered into on the trade date; on sales contracts (short positions), SVP pays the CAISO NP15 average daily rate at settlement and receives the fixed contracted rate entered into on the trade date. With respect to price risk under gas Futures contracts, on purchase contracts (long positions), SVP receives PG&E Citygate average daily price at settlement and pays the fixed contracted rate entered into on the trade date; on sales contracts (short positions), SVP pays the PG&E Citygate average daily price at settlement and receives the fixed contracted rate entered into on the trade date. SVP is exposed to risk because the contract prices are different from the settlement prices.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)

H. Other

Various debt agreements governing SVP’s revenue bonds contain a number of covenants including those that require SVP to maintain and preserve the enterprise in good repair and working order, to maintain certain levels of insurance, and to fix and collect rates, fees, and charges so as to maintain certain debt coverage ratios. SVP is in compliance with these specific covenants and all other material covenants governing the particular revenue bond issues. No event of default as defined in the bond indentures has occurred or was occurring as of the date of this report.

I. Repayment Requirements

As of June 30, 2025, the debt service requirements to maturity for SVP’s long-term debt are as follows:

Year Ending	Long-term Debt					
	Future Debt Service Requirements					
	Senior Revenue Bonds			Subordinate Revenue Bonds from Direct Placement		
June 30	Principal	Interest	Total	Principal	Interest	Total
2026	\$ 9,350,000	\$ 6,324,000	\$ 15,674,000	\$ 5,910,000	\$ 923,678	\$ 6,833,678
2027	9,840,000	5,844,250	15,684,250	5,975,000	863,065	6,838,065
2028	10,355,000	5,339,375	15,694,375	6,050,000	801,737	6,851,737
2029	3,890,000	4,983,250	8,873,250	11,485,000	701,165	12,186,165
2030	4,090,000	4,783,750	8,873,750	12,745,000	544,782	13,289,782
2031-2035	23,805,000	20,551,375	44,356,375	33,685,000	615,094	34,300,094
2036-2040	30,570,000	13,787,500	44,357,500	-	-	-
2041-2045	39,255,000	5,103,125	44,358,125	-	-	-
	<u>\$ 131,155,000</u>	<u>\$ 66,716,625</u>	<u>\$ 197,871,625</u>	<u>\$ 75,850,000</u>	<u>\$ 4,449,521</u>	<u>\$80,299,521</u>

Reconciliation of Long-term Debt:

Principal Outstanding as of June 30, 2025	\$ 207,005,000
Unamortized Discount/Premium - Electric Revenue Bonds	19,251,153
Total Long-term Debt	<u>\$ 226,256,153</u>

J. Lease Liabilities

A summary of the SVP’s lease transactions for the fiscal year ended June 30, 2025 and 2024 are as follows:

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)

	Balance June 30, 2023	Addition	Retirement	Balance June 30, 2024	Current portion
Lease liabilities	\$ 1,632,622	\$ -	\$ (681,617)	\$ 951,005	\$ 710,181

	Balance June 30, 2024	Addition	Retirement	Balance June 30, 2025	Current portion
Lease liabilities	\$ 951,005	\$ -	\$ (710,181)	\$ 240,824	\$ 240,824

The future principal and interest lease payments as of June 30, 2025, are as follows:

For the Year Ending June 30	Principal	Interest	Total
2026	\$ 240,824	\$ 553	\$ 241,377
Total	\$ 240,824	\$ 553	\$ 241,377

K. Subscription-Based IT Arrangements and Liabilities

In fiscal year 2022-23, SVP implemented the provisions of GASB Statement No. 96, Subscription-Based Information Technology Arrangements, which required the SVP to record an intangible right-to-use subscription asset. As a result, a right-to-use subscription asset have been recorded in the amount of \$3,837,038. As of June 30, 2024, SVP has recorded a net intangible right-to use subscription asset amounting to \$2,972,987, with accumulated amortization of \$864,051. As of June 30, 2025, the net intangible right-to use subscription is \$2,470,547 with accumulated amortization of \$1,366,491. The subscription assets are offset with subscription liabilities. A summary of the SVP's SBITA transactions for the fiscal year ended June 30, 2024 and 2025 are as follows:

	Balance June 30, 2023	Addition	Retirement	Balance June 30, 2024	Current portion
SBITA liabilities	\$ 2,718,010	\$ 729,014	\$ (470,556)	\$ 2,976,468	\$ 481,034

	Balance June 30, 2024	Addition	Retirement	Balance June 30, 2025	Current portion
SBITA liabilities	\$ 2,976,468	\$ -	\$ (481,033)	\$ 2,495,435	\$ 503,819

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 5 – LONG-TERM DEBT AND DERIVATIVE INSTRUMENTS (continued)

The future principal and interest SBITA payments as of June 30, 2025, are as follows:

For the Year Ending June 30	Principal	Interest	Total
2026	\$ 503,819	\$ 67,315	\$ 571,134
2027	527,486	53,844	581,330
2028	552,141	39,762	591,903
2029	382,523	25,069	407,592
2030	321,376	14,770	336,146
2031-2035	208,089	6,011	214,100
Total	<u>\$ 2,495,434</u>	<u>\$ 206,771</u>	<u>\$ 2,702,205</u>

NOTE 6 – PARTICIPATION IN JOINT VENTURES

A. Investment in Joint Ventures

SVP (through the City) participates in significant joint ventures: Northern California Power Agency (NCPA), Transmission Agency of Northern California (TANC), M-S-R Public Power Agency (MSR PPA), M-S-R Energy Authority (MSR EA).

The separately issued financial statements of these joint ventures (as noted below) are available on request.

	Date of latest audited financial statement	Joint venture's address
NCPA	6/30/2024	651 Commerce Dr. Roseville, CA 95678
TANC	6/30/2024	P.O. Box 15129 Sacramento, CA 95851
MSR EA	12/31/2024	P.O. Box 4060 Modesto, CA 95352
MSR PPA	12/31/2024	P.O. Box 4060 Modesto, CA 95352

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)

As described in paragraph (E) below, the carrying value of SVP's investment in MSR EA is \$0. SVP's financial statements as of June 30, 2025 and 2024 reflect the following investments in joint ventures:

	June 30, 2025		June 30, 2024		Method of accounting
	Participating percentage	Investment	Participating percentage	Investment	
NCPA		\$44,099,226		\$41,747,424	
Geothermal	44.39%		44.39%		Equity
Hydroelectric	37.02%		37.02%		
Combustion Turbine	41.67%		41.67%		
Lodi Energy Center	25.75%		25.75%		
TANC	9.69%	9,823,936	9.69%	9,136,635	Equity
MSR EA	33.40%	-	33.40%	-	Suspended
MSR PPA	35.00%	11,399,251	35.00%	14,325,713	Equity*
Total		<u>\$65,322,413</u>		<u>\$65,209,772</u>	

* The equity method of accounting for investment in MSR PPA was suspended prior to fiscal year ended June 30, 2021. Starting in fiscal year 2022, equity method was used for SVP's investment with MSR PPA.

B. Northern California Power Agency (NCPA)

NCPA was formed in 1968 as a joint powers agency in the State of California. Its membership consists of sixteen public agencies. NCPA is generally empowered to sell, purchase, generate, transmit, manage electrical energy and provide regulatory and legislative advocacy. Members participate in the projects of NCPA on an elective basis. Therefore, the participation percentage varies for each project in which it participates.

A Commission comprised of one representative from each joint venture member governs NCPA. The Commission is responsible for the general management of the affairs, property, and business of NCPA. Under the direction of the General Manager, the staff of NCPA is responsible for providing various administrative, operating and planning services for NCPA and its associated power corporations.

Project Financing and Construction

NCPA's project construction and development programs have been individually financed by project revenue bonds collateralized by NCPA's assignment of all payments, revenues and proceeds associated with its interest in each project. Each project participant has agreed to pay its proportionate share of debt service and other costs of the related project, notwithstanding the

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)

suspension, interruption, interference, reduction or curtailment of output from the project for any reason. Certain of the revenue bonds are additionally supported by municipal bond insurance credit enhancements.

Hydroelectric Project

NCPA is contracted to finance, manage, construct, and operate Hydroelectric Project Number One for the licensed owner, Calaveras County Water District (CCWD). In exchange, NCPA has the right to the electric output of the project for 50 years from February 1982. NCPA also has an option to purchase power from the project in excess of the CCWD's requirements for the subsequent 50 years, subject to regulatory approval.

Geothermal Project

The NCPA Geothermal Plants have historically experienced greater than anticipated declines in steam production from the existing geothermal wells. Although initially operated as baseload generation projects at full capability (238MW), NCPA changed its steam field production from baseload to load-following and reduced average annual steam production. Along with other steam field operators in the area, the Agency began implementing various operating strategies to further reduce the rate of decline in steam production. The Agency has modified both steam turbine units and the associated steam collection system to enable generation with lower pressure steam at higher mass-flow rates to optimize the utilization of the available steam resource. In FY 19-20, NCPA began a well-workover program to restore underperforming wells.

Based upon current operation protocols and forecasted operations, NCPA expects average annual generation and peak capacity to decrease further, reaching approximately 68 MW by the year 2040.

Combustion Turbine Project No. 1

NCPA originally owned five combustion turbine units, each of which is nominally rated at 25 MW, which are collectively known as the Combustion Turbine Project No. 1. These units were completed in 1986 and are designed to provide peak power and reserve requirements and emergency support. Effective September 1, 2010, two units located in the City of Roseville was sold to the City of Roseville. NCPA still owns and operates two units in the City of Alameda and one unit in the City of Lodi. Each purchaser is responsible under its power sales contract for paying entitlement share in Combustion Turbine Project No. 1 of all NCPA's costs of such project.

Lodi Energy Center

On May 24, 2010, SVP entered into an agreement with NCPA for a 25.75% interest in the Lodi Energy Center, a 280 MW combined cycle natural gas fired power plant, located in Lodi, California. The project received approval from the California Energy Commission in April 2010

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)

and was placed into operation in November 2012. In January 2020, the Lodi Energy Center suffered a catastrophic turbine failure. NCPA replaced the turbine with a newer state-of-the-art turbine which could use hydrogen as a cleaner fuel source. The majority of the replacement cost was covered by NCPA's insurance resulting in relatively minimal financial impact to project participants.

C. Transmission Agency of Northern California (TANC)

TANC was organized under the California Government Code pursuant to a joint powers agreement entered into by 15 Northern California utilities. The purpose of TANC is to provide electric transmission and other facilities for the use of its members through its authority to plan, acquire, construct, finance, operate and maintain facilities for electric power transmission. The joint powers agreement provides that the costs of TANC's activities can be financed or recovered through assessment of its members or from user charges through transmission contracts with its members. Each TANC member has agreed to pay a pro-rata share of the costs to operate TANC and for payment of debt service, and has the right to participate in future project agreements.

The joint powers agreement remains in effect until all debt obligations and interest thereon have been paid, unless otherwise extended by the members.

California-Oregon Transmission Project

TANC is a participant and also the Project Manager of the California-Oregon Transmission Project (Project), a 340 mile long, 500 kilovolt alternating current transmission project between Southern Oregon and Central California. As Project Manager, TANC is responsible for the overall direction and coordination of all Project operations and maintenance, additions and betterments, and for general and administrative support.

The Project was declared commercially operable on March 24, 1993, with a rated transfer capability of 1,600 megawatts and provides a third transmission path between the electric systems of the Pacific Northwest and those in California. The Project has successfully met and completed all major environmental requirements. As of June 30, 2024, the most recent data available, TANC's investment in the Project was \$556.4 million, less accumulated depreciation and amortization of \$297.7 million.

In connection with its participation in the Project, TANC has an entitlement balance of the Project's transfer capability of approximately 1,362 megawatts and is obligated to pay an average of approximately 80 percent of the operating costs associated with the Project. TANC incurred and initially capitalized all costs for project construction since they were expected to be recovered through reimbursement from Project participants and from the successful operations of the Project transmission lines. The Project agreement among the participating members provides that each

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)

member agrees to make payments, from its revenues, to TANC for project costs incurred and for payment of debt service.

SVP has historically been obligated to pay 20.47% of TANC's COTP operating and maintenance expenses and 20.70% of TANC's COTP debt service and 22.16% of the Vernon acquisition debt. SVP has also been entitled to 20.4745% of TANC's share of COTP transfer capability (approximately 278 MW net of third party layoffs of TANC) on an unconditional take-or-pay basis. Starting on July 1, 2014, SVP laid-off 147 MWs of this entitlement to other TANC members under a 25 year agreement. During the term of this agreement the parties taking on the entitlement will pay all associated debt service, operations and maintenance costs, and all administrative and general costs. SVP's portion of the operating and maintenance expenses and the COTP debt service is 10.004 %.

D. M-S-R Public Power Agency (MSR PPA)

MSR PPA is a joint power agency formed in 1980 by the Modesto Irrigation District, the City of Santa Clara, and the City of Redding, California, to develop or acquire and manage electric power resources for the benefit of the members. The personnel of its members and contract professional staff perform the administrative and management functions of MSR PPA. The member's income and expenses sharing ratio is as follows: Modesto Irrigation District – 50 percent, City of Santa Clara – 35 percent, and City of Redding – 15 percent.

Prior to fiscal year ended December 31, 2020, SVP's equity in MSR PPA's net losses exceeds its investments and, therefore, the equity method of accounting for the investment was suspended. As of December 31, 2024, the date of the latest available audited financial statements, SVP was in a positive equity position of \$11.4 million. The equity method of accounting of SVP's investment in MSR PPA was applied. Under the joint exercise of power agreement, which formed MSR PPA, SVP is responsible for funding up to 35 percent of MSR PPA's operating cost, to the extent such funding is necessary. During the years ended June 30, 2025 and 2024, SVP funded its share of operating costs in SVP's expenses.

MSR PPA's principal activity is a 28.8% ownership interest in a 507-megawatt unit of a coal-fired electricity generating plant located in New Mexico (San Juan Plant). The San Juan plant was jointly owned by the Public Service Company of New Mexico (PNM) (38.5%), MSR PPA (28.8%) and other municipal power entities (32.7%). On December 31, 2017, MSR PPA divested its ownership interest in the San Juan plant and no longer receives electric energy or capacity from the San Juan Generating Station.

In 2006, MSR PPA entered into a Wholesale Purchase and Sale Agreement and a Shaping and Firing Agreement with Avangrid Renewables, Inc. to provide renewable wind energy to the Members from the Big Horn I Wind Energy Project (Big Horn I Project) with a nominal installed

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)

capacity of approximately 199.5 MW. SVP receives the power purchased by MSR PPA from the Big Horn I Project. SVP's share equates to approximately a 105 MW share of the output. Power deliveries commenced on October 1, 2006 and will continue through September 30, 2026. Through an amendment of the original agreements MSR PPA has an obligation to continue to take the same output through September 30, 2031, or if the Big Horn Project is repowered MSR PPA will have a right of first offer to negotiate a long-term power purchase for such repowered project. The participation in this project is as follows:

Modesto Irrigation District	12.5%
City of Santa Clara	52.5%
City of Redding	35.0%

In 2009, MSR PPA entered into a Power Purchase Agreement and Redelivery Agreement with Avangrid Renewables Inc. to purchase additional wind power energy from the same site, called Big Horn II, with a nominal installed capacity of 50 MW for a twenty-year period. Deliveries of energy under this project began on November 1, 2010. The participation in this project is as follows: Modesto Irrigation District – 65%; City of Santa Clara – 35%.

MSR PPA San Juan

In 2015, the MSR PPA Commission approved a number of agreements (the "San Juan Restructuring Agreements") to provide for the interests of MSR PPA and certain other San Juan Participants (the "exiting participants") in the San Juan Generation Station to be transferred to the remaining San Juan Participants effective December 31, 2017. In addition to the ownership divestiture, the San Juan Restructuring Agreements provide for, among other things, the allocation of ongoing responsibility for decommissioning costs, mine reclamation costs and any environmental remediation obligations among the exiting participants and the remaining San Juan Participants, and the establishment and funding of mine reclamation and plant decommissioning trust funds. The San Juan Restructuring Agreements were subsequently executed by all nine San Juan Generation Station owners and PNM Resources Development Company (a non-utility affiliate of PNM) and, following receipt of regulatory approvals, became effective on January 31, 2016. Various other implementing agreements and amendments to existing San Juan project agreements to effect the restructuring have also been executed. Closing of the ownership restructuring of the San Juan Generation Station and the divestiture of M-S-R PPA's interests in San Juan Unit No. 4 was completed on schedule on December 31, 2017. Demolition of the San Juan Generation Station Started in 2025 with completion estimated in 2026.

E. M-S-R Energy Authority (MSR EA)

MSR EA is a joint power agency formed in 2008 by the Modesto Irrigation District, the City of Santa Clara, and the City of Redding, California, to develop or acquire and manage natural gas

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)

resources for the benefit of the members. The personnel of its members and contract professional staff perform the administrative and management functions of MSR EA. Each member's income and expense sharing ratio is as follows: Modesto Irrigation District – 33.3%; City of Santa Clara – 33.4%; and City of Redding – 33.3%.

SVP's equity in MSR EA's net losses exceeds its investment and, therefore, the equity method of accounting for the investment has been suspended. As of December 31, 2024, the date of the latest available audited financial statements, SVP's unrecognized share of member's deficit of MSR EA was \$27.2 million. Under the joint exercise of power agreement, which formed MSR EA, SVP is responsible for funding up to 33.4% of MSR EA's operating cost, to the extent such funding is necessary. During the years ended June 30, 2025 and 2024, SVP funded its share of operating costs in SVP's expenses.

In 2009, the City of Santa Clara, along with the Cities of Modesto and Redding participated in the M-S-R Energy Authority Gas Prepay Project. The Gas Prepay Project provides the City, through a Gas Supply Agreement with MSR EA dated September 10, 2009, a secure and long-term supply of natural gas of 7,500 MM Btu (Million British thermal unit) daily or 2,730,500 MM Btu annually through December 31, 2012, and 12,500 MM Btu daily, or 4,562,500 MM Btu annually thereafter until September 30, 2039. The agreement provides this supply at a discounted price below the spot market price (the Pacific Gas & Electric City gate index) over the next 30 years. As of December 31, 2024, bonds issued by MSR EA to finance the City's share of the Gas Prepay Project were outstanding in the principal amount of \$474,530,000. These bonds were initially sold on August 27, 2009. Under the Gas Supply Agreement, MSR EA will bill the City for actual quantities of natural gas delivered each month on a "take-and-pay" basis. MSR EA has contracted with Citigroup Energy, Inc. ("CEI") to use the proceeds of the Gas Prepay bond issue to prepay CEI for natural gas. CEI has guaranteed repayment of the bonds, and responsibility for bond repayment is non-recourse to the City. Moreover, any default by the other Gas Prepay Project participants is also non-recourse to the City.

F. Contingent Liability

Under the terms of the various joint venture agreements, SVP is contingently liable for a portion of the long-term debt of the entities under take-or-pay agreements, letters of credit, guarantees or other similar agreements.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)

Based on the most recent audited financial statements of the individual joint ventures, SVP was contingently liable for long-term debt as of June 30, 2024 as follows:

Agreements	Total Debt (Principal)	Silicon Valley Power's Debt Share	Silicon Valley Power's Contingent Liability
NCPA 06/30/24	\$ 449,300,353	35.64%	\$ 160,113,100
TANC 06/30/24	159,565,000	9.65%	15,399,890
TOTAL	\$ 608,865,353		\$ 175,512,990

In addition, SVP would be, under certain conditions, liable to pay a portion of costs associated with the operations of the entities. Under certain circumstances, such as default or bankruptcy of the other participants, SVP may also be liable to pay a portion of the debt of these joint ventures on behalf of those participants and seek reimbursement from those participants.

Take-or-Pay commitments expire upon final maturity of outstanding debt for each project. Final fiscal year debt expirations as of June 30, 2024 are as follows:

Project	Debt Expiration	Entitlement Share %	Debt Service Share %
NCPA - Geothermal Project (NGP)	July-2024	44.3905%	44.3905%
NCPA - Hydroelectric Project (NHP)	July-2032	37.0200%	37.0200%
NCPA - Lodi Energy Center (NLEC)**	June-2040	25.7500%	35.2854%
TANC - CA-OR Transmission Project (COTP)	May-2039	9.6887%	9.6512%

** The SVP's debt service share in NLEC on issue one is 46.1588%, on issue two is 0%.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 6 – PARTICIPATION IN JOINT VENTURES (continued)

A summary of SVP’s “Take-or-Pay” contracts and related projects and its contingent liability for the debt service including principal and interest payments at June 30, 2024 is as follows:

Fiscal Year	NGP	NHP	NLEC	COTP	Total
2025	\$ 1,545,765	\$ 13,367,196	\$ 7,565,513	\$ 1,465,120	\$ 23,943,594
2026	-	6,817,614	7,581,031	1,464,903	15,863,548
2027	-	6,822,128	7,721,815	1,464,831	16,008,774
2028	-	6,884,294	7,723,465	1,464,806	16,072,565
2029	-	6,815,475	7,723,430	1,464,734	16,003,639
2030-2034	-	28,857,091	38,621,287	7,324,659	74,803,037
2035-2039	-	-	38,615,696	7,324,975	45,940,671
2040-2041	-	-	14,804,750	-	14,804,750
Total	\$ 1,545,765	\$ 69,563,798	\$ 130,356,987	\$ 21,974,028	\$ 223,440,578

NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN

For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Plan and additions to/deductions from the Plan’s fiduciary net position have been determined on the same basis as they are reported by the CalPERS Financial Office. For this purpose, benefit payments (including refunds of employee contributions) are recognized when currently due and payable in accordance with the benefit terms. Investments are reported at fair value.

A. General Information about the Pension Plan

Plan Descriptions

All qualified regular and probationary employees are required to participate in the City’s Miscellaneous Agent Multiple-Employer defined benefit plan administered by the California Public Employees’ Retirement System (CalPERS), which acts as a common investment and administrative agent for its participating member employers. Benefit provisions under the Plan are established by State statute and City resolution. CalPERS issues a publicly available report that include a full description of the pension plan regarding benefit provisions, assumptions and membership information and can be found on the CalPERS website.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)

Benefits Provided

CalPERS provides service retirement and disability benefits, annual cost of living adjustments, and death benefits to plan members, who must be public employees or beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at age 50 with statutorily reduced benefits. All members are eligible for non-duty disability benefits after 5 years of service. The pre-retirement death benefit is the Optional Settlement 2W Death Benefit. The cost of living adjustments for each plan are applied as specified by the Public Employees' Retirement Law.

The Plan's provisions and benefits in effect at June 30, 2025 and June 30, 2024, are summarized as follows:

	Miscellaneous	
	Prior to January 1, 2013	On or after January 1, 2013
Hire date		
Benefit formula	2.7% @ 55	2% @ 62
Benefit vesting schedule	5 years service	5 years service
Benefit payments	monthly for life	monthly for life
Retirement age	50 - 55	52 - 67
Monthly benefits, as a % of eligible compensation	2.00 - 2.70%	1.00 - 2.50%
Required employee contribution rates	8.00%	7.00%
Required employer contribution rates, June 30, 2025	11.830%	11.830%
Required employer contribution rates, June 30, 2024	11.160%	11.160%
	June 30, 2025	June 30, 2024
Required unfunded liability contribution	\$9,564,329	\$8,571,789

Contributions

Section 20814(c) of the California Public Employees' Retirement Law requires that the employer contribution rates for all public employers are determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. Funding contributions are determined annually on an actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. SVP is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)

The contributions to the Plan were as follows:

	Miscellaneous	
	June 30, 2025	June 30, 2024
Contributions - employer	\$13,152,459	\$11,871,745

B. Net Pension Liability, Pension Expenses and Deferred Outflows/Inflows of Resources Related to Pensions

SVP reported a net pension liability for its proportionate share of the net pension liability of the Plan as follows:

	Proportionate Share of Net Pension Liability	
	June 30, 2025	June 30, 2024
Miscellaneous \$	103,868,311	\$ 108,269,790

SVP's net pension liability for the Plan is measured as the proportionate share of the net pension liability. The net pension liability of the Plan is measured as of June 30, 2024, and the total pension liability for the Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2023 rolled forward to June 30, 2024 using standard update procedures. SVP's proportion of the net pension liability was based on a projection of SVP's long-term share of contributions to the pension plan relative to the projected contributions of all funds of the City. SVP's proportionate share of the net pension liability for the Plan as of June 30, 2025 and 2024 was 32.31%.

For the years ended June 30, 2025 and 2024, SVP recognized pension expense of \$14,210,280 and \$15,598,392 respectively. At June 30, 2025 and 2024, SVP reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

Miscellaneous Plan:

June 30, 2025	Deferred Outflows of Resources	Deferred Inflows of Resources
Pension contributions subsequent to measurement date	\$ 13,152,459	\$ -
Changes of assumptions	923,587	-
Differences between expected and actual experience	2,587,826	(136,885)
Net differences between projected and actual earnings on plan investments	2,631,524	-
Total	<u>\$ 19,295,396</u>	<u>\$ (136,885)</u>

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)

June 30, 2024	Deferred Outflows of Resources	Deferred Inflows of Resources
Pension contributions subsequent to measurement date	\$ 11,871,745	\$ -
Changes of assumptions	3,232,554	-
Differences between expected and actual experience	1,737,475	(479,098)
Net differences between projected and actual earnings on plan investments	8,255,134	-
Total	<u>\$ 25,096,908</u>	<u>\$ (479,098)</u>

\$13,152,459 reported as deferred outflows of resources related to contributions subsequent to the June 30, 2025 measurement date will be recognized as a reduction of the net pension liability in the year ended June 30, 2026. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows:

2025		2024	
Measurement Period Ended June 30	Annual Amortization	Measurement Period Ended June 30	Annual Amortization
2025	\$ 1,976,536	2024	\$ 4,182,884
2026	5,700,456	2025	2,313,824
2027	(623,077)	2026	6,037,743
2028	(1,047,863)	2027	211,614

C. Actuarial Assumptions

For the measurement period ended June 30, 2024, the total pension liability was determined by rolling forward the June 30, 2023 total pension liability. The June 30, 2023 total pension liability was based on the following actuarial methods and assumptions:

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)

	Miscellaneous
Valuation Date	June 30, 2023
Measurement Date	June 30, 2024
Actuarial Cost Method	Entry-Age Normal Cost Method
Actuarial Assumptions:	
Discount Rate	6.90%
Inflation	2.30%
Payroll Growth	2.80%
Projected Salary Increase	Varies by Entry-Age and Service
Investment Rate of Return	6.80% ⁽¹⁾
Post Retirement Benefit Increase	The lesser of Contract COLA or 2.3% until Purchasing Power Protection applies, 2.3% thereafter
Mortality ⁽²⁾	Derived using CalPERS' Membership Data for all Funds

⁽¹⁾ Net of pension plan investment and administrative expenses; including inflation.

⁽²⁾ The probabilities of mortality are based on the 2021 CalPERS Experience Study for the period from 2000 to 2019. Pre-retirement and post-retirement mortality rates include generational mortality improvement using 80% of Scale MP-2020 published by the Society of Actuaries. For more details on this table, please refer to the CalPERS' November 2021 experience study report available on CalPERS' website.

The underlying mortality assumptions and all other actual assumptions used in the June 30, 2023 valuation were based on the results of a December 2021 actuarial experience study for the period 2000 to 2019. Further details of the Experience Study can be found on the CalPERS website.

Discount Rate

The discount rate used to measure the total pension liability for the Plan was 6.90%. The projection of cash flows used to determine the discount rate for the Plan assumed that contributions from all plan members in the Public Employees Retirement Fund (PERF) will be made at the current member contribution rates and that contributions from employers will be made statutorily required rates, actuarially determined. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members for all plans in the PERF. Therefore, the long-term expected rate of return on plan investments

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)

was applied to all period of projected benefit payments to determine the total pension liability for the Plan.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected pension fund cash flows. Using historical returns of all the funds' assets classes, expected compound (geometric) returns were calculated over the short-term (first 10 years) and the long-term (11+ years) using a building-block approach. Using the expected nominal returns for both short-term and long-term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the rounded single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equal to the single equivalent rate calculated above and adjusted to account for assumed administrative expenses.

The table below reflects the long-term expected real rate of return by asset class.

Asset Class ^(a)	Assumed Asset Allocation	Real Return ^{(a)(b)}
Global Equity - Cap-weighted	30.0%	4.54%
Global Equity - Non-Cap-weighted	12.0%	3.84%
Private Equity	13.0%	7.28%
Treasury	5.0%	0.27%
Mortgage-backed Securities	5.0%	0.50%
Investment Grade Corporates	10.0%	1.56%
High Yield	5.0%	2.27%
Emerging Market Debt	5.0%	2.48%
Private Debt	5.0%	3.57%
Real Assets	15.0%	3.21%
Leverage	-5.0%	-0.59%
	<u>100.0%</u>	

(a) An expected inflation of 2.30% used for this period.

(b) Figures are based on the 2021 Asset Liability Management Study.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 7 – RETIREMENT PLAN – DEFINED BENEFIT PENSION PLAN (continued)

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents SVP's proportionate share of the net pension liability for the Plan, calculated using the discount rate for the Plan, as well as what SVP's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	Miscellaneous	
	June 30, 2025	June 30, 2024
1% Decrease	5.90%	5.90%
Net Pension Liability	\$ 141,763,931	\$ 144,951,938
Current Discount Rate	6.90%	6.90%
Net Pension Liability	\$ 103,868,311	\$ 108,269,790
1% Increase	7.90%	7.90%
Net Pension Liability	\$ 72,380,300	\$ 77,805,619

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued CalPERS financial report.

NOTE 8 – OTHER POST EMPLOYMENT BENEFITS

A. Plan Description

The City's agent multiple-employer defined benefit Other Post Employment Benefit (OPEB) Plan, which was established by City Council in fiscal year 2007-08 in accordance with GAAP, provides reimbursements to retirees for qualified expenses. Employees who have retired from the City with at least ten years of service and meet certain criterion based upon retirement date, household income in the most recent calendar year and age are entitled to reimbursements for qualified expenses. Annual maximum reimbursement amounts differ depending on when an employee retired from City service. The majority of retirees may be eligible for a maximum of annual reimbursements of \$5,046 in the fiscal year 2024-25 and \$4,932 in the fiscal year 2023-24. Amendments to benefit provisions are negotiated by the various bargaining units at the City and must be approved by Council. In fiscal year 2007-08, the City established an irrevocable exclusive agent multiple-employer defined benefit trust which is administered by Public Agency Retirement

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)

Services (PARS). The City is the Plan administrator, and PARS administers the investment trust for the City's Plan. The trust is used to accumulate and invest assets necessary to reimburse retirees. Separate financial reports are issued by PARS for the OPEB Plan Trust. The report can be obtained by writing to PARS at 4350 Von Karman Avenue, Suite 100, Newport Beach, CA 92660, or by calling 1-800-540-6369.

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the OPEB plan and additions to and deduction from the OPEB's fiduciary net position have been determined on the same bases. For this purpose OPEB benefit payments are recognized when currently due and payable in accordance with the benefits terms. Investments are report at fair value.

Generally accepted accounting principles require that the reporting results must pertain to liability and asset information within certain defined timeframes. For the fiscal year 2024-25 and the fiscal year 2023-24, the following time frames were used.

Fiscal year 2024-25

Measurement Date	June 30, 2025
Measurement Period	July 1, 2024 to June 30, 2025
Actuarial valuation date ⁽¹⁾	June 30, 2024

Fiscal year 2023-24

Measurement Date	June 30, 2024
Measurement Period	July 1, 2023 to June 30, 2024
Actuarial valuation date ⁽¹⁾	June 30, 2022

⁽¹⁾ Update procedures were used to roll forward the Total OPEB Liability from the valuation date to the measurement date.

B. Contributions

The OPEB Plan trust annual contributions are based upon actuarial determine contributions. The contribution requirements are established and may be amended by the City Council. Plan members do not make contributions to the plan; the plan is funded entirely by employer contributions. For the fiscal year ending June 30, 2025 and June 30, 2024, SVP contributed \$865 thousand and \$812 thousand, respectively.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)

C. Actuarial Assumptions

The June 30, 2025 total OPEB liability was based on the following actuarial methods and assumptions:

Significant Actuarial Assumptions Used in Total OPEB Liability

Actuarial Assumption	June 30, 2025 Measurement Date
Actuarial valuation date	June 30, 2024
Discount rate	4.50% at June 30, 2025
	Crossover analysis showed benefit payments always fully funded by plan assets
Inflation	2.50%
Salary increases	Aggregate 2.75%
Investment rate of return	4.50% at June 30, 2025
Funding policy	Full pre-funding to PARS trust, PARS portfolio: Moderately Conservative
Mortality, Disability, Termination, and Retirement	CalPERS 2000-2019 Experience Study
Mortality Improvement	Mortality projected fully generational with Scale MP-2021
Healthcare cost trend rates	Non-Medicare - 7.9% for 2026 scaling down to 3.45% for year 2076 Medicare(Non-Kaiser) - 6.9% for 2026 scaling down to 3.45% for year 2076 Medicare(Kaiser) - 5.65% for 2026 scaling down to 3.45% for year 2076
Healthcare participation for future retirees - Cash subsidy	PEMHCA minimum only: Currently covered: 50% Waived: 25% Other plans: Currently covered: 80% Waived: 40%
Healthcare participation for future retirees - PEMHCA implied subsidy	PEMHCA minimum only: Currently covered: 50% Waived: 25% Other plans: Currently covered: 80% Waived: 25%

The June 30, 2024 total OPEB liability was based on the following actuarial methods and assumptions:

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)

Significant Actuarial Assumptions Used in Total OPEB Liability

Actuarial Assumption	June 30, 2024 Measurement Date
Actuarial valuation date	June 30, 2022
Discount rate	4.50% at June 30, 2024
	Crossover analysis showed benefit payments always fully funded by plan assets
Inflation	2.50%
Salary increases	Aggregate 2.75%
Investment rate of return	4.50% at June 30, 2024
Funding policy	Full pre-funding to PARS trust, PARS portfolio: Moderately Conservative
Mortality, Disability, Termination, and Retirement	CalPERS 2000-2019 Experience Study
Mortality Improvement	Mortality projected fully generational with Scale MP-2021
Healthcare cost trend rates	Non-Medicare - 8.5% for 2024 scaling down to 3.45% for year 2076 Medicare(Non-Kaiser) - 7.5% for 2024 scaling down to 3.45% for year 2076 Medicare(Kaiser) - 6.25% for 2024 scaling down to 3.45% for year 2076
Healthcare participation for future retirees - Cash subsidy	PEMHCA minimum only: Currently covered: 50% Waived: 25% Other plans: Currently covered: 80% Waived: 25%
Healthcare participation for future retirees - PEMHCA implied subsidy	PEMHCA minimum only: Currently covered: 50% Waived: 25% Other plans: Currently covered: 80% Waived: 25%

D. Net OPEB Liability, OPEB Expenses and Deferred Outflows/Inflows of Resources Related to OPEB

SVP's net OPEB liability for the Plan is measured as the proportionate share of the City's net OPEB liability as of June 30. The total OPEB liability for the Plan used to calculate the net OPEB liability for the fiscal year 2024-25 was determined by an actuarial valuation as of June 30, 2024, rolled forward to June 30, 2025 using standard actuarial methods, based on actuarial methods and assumptions. The total OPEB liability for the Plan used to calculate the net OPEB liability for the fiscal year 2023-24 was determined by an actuarial valuation as of June 30, 2022, rolled forward to June 30, 2024 using standard actuarial methods, based on actuarial methods and assumptions. SVP's proportion of the net OPEB liability was based on a projection of SVP's long-term share of contributions to the OPEB plan relative to the projected contributions of all funds of the City. SVP's proportionate share of the net OPEB liability for the Plan as of June 30, 2025 and 2024 was 19.32%.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)

For the year ended June 30, 2025, SVP reported a net OPEB liability of \$6.727 million and recognized OPEB expense of \$606 thousand. For the year ended June 30, 2024, SVP reported a net OPEB liability of \$6.898 million and recognized OPEB expense of \$403 thousand. At June 30, 2025 and 2024, SVP reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources (in thousands):

June 30, 2025	Deferred Outflows of Resources	Deferred Inflows of Resources
Changes of assumptions	\$ 68	\$ 75
Differences between expected and actual experience	372	175
Net differences between projected and actual earnings on OPEB plan investments	-	174
Total	<u>\$ 440</u>	<u>\$ 424</u>

June 30, 2024	Deferred Outflows of Resources	Deferred Inflows of Resources
Changes of assumptions	\$ 121	\$ 135
Differences between expected and actual experience	-	248
Net differences between projected and actual earnings on OPEB plan investments	190	-
Total	<u>\$ 311</u>	<u>\$ 383</u>

Other amounts reported as deferred outflows of resources related to OPEB will be recognized as expense as follows:

2025		2024	
Measurement Period Ended June 30	Annual Amortization (in thousands)	Measurement Period Ended June 30	Annual Amortization (in thousands)
2026	\$ 122	2025	\$ 13
2027	(87)	2026	121
2028	(108)	2027	(88)
2029	(7)	2028	(110)
2030	69	2029	(8)
Thereafter	27	Thereafter	-

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)

E. Discount Rate

The discount rate used to measure the total OPEB liability was 4.50% as of June 30, 2025 and June 30, 2024. The projection of cash flows used to determine the discount rate assumed that City contributions will be made at rate equal to the actuarially determined contributions rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

2025 and 2004		
Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Global Equity	30%	4.56%
Mutual Funds - Fixed Income	65%	0.78%
Cash and equivalent	5%	-0.50%
	100%	
Expected Inflation		2.50%
Discount Rate		4.50%

F. Sensitivity of the Net OPEB Liability to Changes in the Discount Rate

The following table presents the net OPEB liability of the Plan as of June 30 as well as what the plan's net OPEB liability would be if it were calculated using a discount rate that is 1% point lower or 1% point higher than the current rate.

	June 30, 2025 (In Thousands)	June 30, 2024 (In Thousands)
1% Decrease	3.50%	3.50%
Net OPEB Liability	\$ 8,529	\$ 8,601
Current Discount Rate	4.50%	4.50%
Net OPEB Liability	\$ 6,727	\$ 6,898
1% Increase	5.50%	5.50%
Net OPEB Liability	\$ 5,229	\$ 5,486

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 8 – OTHER POST EMPLOYMENT BENEFITS (continued)

G. Sensitivity of the Net OPEB Liability to Healthcare Cost Trend Rates

The following table presents the net OPEB liability of the City, as of June 30, as well as what the City's net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1% point lower or 1% point higher than the current rate.

	June 30, 2025 (In Thousands)	June 30, 2024 (In Thousands)
Net OPEB Liability		
1% Decrease	\$4,907	\$5,084
Net OPEB Liability		
Current Rate	\$6,727	\$6,898
Net OPEB Liability		
1% Increase	\$8,979	\$9,149

NOTE 9 – WHOLESALE ACTIVITIES

A. Long-term Power Purchase Contracts

SVP purchases wholesale electric power from various participants of the Western Systems Power Pool (WSPP), NCPA, MSR Public Power Agency (Note 6), Western Area Power Administration, and other sources to supply the power requirements of Silicon Valley Power's electric utility customers under long-term power purchase agreements (PPAs). SVP actively manages the financial risks inherent in these PPAs, including the risks arising from the changing spot market prices that move above and below the contract prices and from contract disputes that may arise from time to time. The proceeds and costs related to generation, either owned or under PPAs, except ancillary services are included in purchased resource expense and excluded from wholesale resources purchases from wholesale resources purchases and sales.

B. Restructuring of the California Electric Industry

Deregulation Legislation and Direct Access

The passage of AB1890 in 1998 triggered fundamental changes in the structure of the electric industry in California. Generally, AB1890 provided for creation of the California Power Exchange (Cal PX), which was to be a clearinghouse for energy transactions among investor-owned utilities, independent generators and power marketers, who in turn would serve so called direct-access customers. AB1890 also created the California Independent System Operator (CAISO), which was to manage the state's bulk transmission grid.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 9 – WHOLESALE ACTIVITIES (continued)

However, in 2000 and 2001, the price of electricity at the Cal PX became extremely high, and investor-owned utilities were unable to pay for the energy that they needed from the Cal PX. Eventually the Cal PX filed for bankruptcy and was dismantled. Investor-owned utility PG&E and several energy marketers would also file for bankruptcy and over a decade of litigation ensued.

The CAISO, however, continues to manage the state's bulk electric system and the day-ahead and day-of markets, and it has implemented various price controls and tariffs in an effort to avoid repeating the mistakes of 2000 and 2001. Along with balancing control area responsibility, the CAISO has also announced that it will take on the role of reliability coordinator for the region.

Energy Wholesale Trading and Risk Management

SVP participates in the wholesale gas and power market and the CAISO's centralized market. Since CAISO's Market Redesign and Technology Upgrade (MRTU), CAISO has become the ultimate buyer and seller in the California day ahead market. Therefore, SVP engages in the trading of commodity forward contracts (gas and electric energy contracts) to secure fuel supply and hedge daily power purchase/sales from/to CAISO. The primary type of forward contracts SVP currently engages in is the futures contracts SVP transacts on Intercontinental Exchange (ICE). Activities during the fiscal year were substantially considered hedging transactions and, as such, have been accounted for using the settlement method of accounting. Accordingly, wholesale resources gross sales and purchases totaling \$14.6 million and \$8.5 million, respectively, for fiscal year ended June 30, 2025; wholesale resources gross sales and purchases totaling \$11.5 million and \$9.8 million, respectively, for fiscal year ended June 30, 2024, have been separately reported on the statement of revenues, expenses and changes in net position.

The restructured electric wholesale market exposes SVP to various risks including market, credit and operational risks. Active and effective management of these risks associated with the power trading activity is critical to its continued success and contribution to the entire utility. A Risk Management Committee administers and monitors compliance with the Council approved risk policies and the related procedures on a regular basis. The City and SVP believe that it has the resource commitment, effective policies and procedures, and is continuing to improve the control structure and oversight for evaluating and managing the market and credit risks to which it is exposed.

Credit Arrangements

SVP has risk policies, regulations, and procedures that help mitigate credit risk and minimize overall credit risk exposure. The policies include transacting only with investment grade counterparties, evaluating of potential counterparties' financial condition and assigning credit limits as applicable. These credit limits are established based on risk and return considerations under terms customarily available in the industry. For counterparties below investment grade or

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 9 – WHOLESALE ACTIVITIES (continued)

lack of solid financial records, SVP requires collateral in the form of parental guarantee, surety bonds, letter of credit, or cash prepayment. Additionally, The City is a signatory to the WSPP netting agreement supplement and otherwise, enters into master netting arrangements whenever possible and, where appropriate, obtains collateral prior to trade execution. Master netting agreements incorporate rights of setoff that provide for the net settlement of subject contracts with the same counterparty in the event of default.

NOTE 10 – MAJOR SUPPLIERS

SVP purchases electric energy through its participation in the NCPA and M-S-R Public Power Agency joint powers agencies, from the Western Area Power Administration, from the market via the California Independent System Operator (CAISO), and from other sources to supply its retail electric utility customers. Additionally, SVP purchases transmission services through its participation in the TANC and from the CAISO.

The purchases of energy and transmission services that represent 5% or more of the total purchased power costs are shown in the table below:

Supplier	June 30, 2025 Power Purchased	% of the Total Purchased Power
NCPA	\$ 240,570,434	55.62%
Tri-Dam Project	45,270,021	10.47%
M-S-R Public Power Agency	21,920,657	5.07%
Supplier	June 30, 2024 Power Purchased	% of the Total Purchased Power
NCPA	\$ 201,619,042	49.63%
Tri-Dam Project	40,670,953	10.01%
M-S-R Public Power Agency	21,687,301	5.34%

NOTE 11 – COMMITMENTS AND CONTINGENCIES

Commitments and contingencies, undeterminable in amount, include normal recurring pending claims and litigation. In the opinion of management, based upon discussion with legal counsel, there is no pending litigation, which is likely to have a material adverse effect on the financial position of the fund.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 11 – COMMITMENTS AND CONTINGENCIES (continued)

SVP has future commitments under construction projects as stated in Construction in Progress in Notes to Financial Statements 4B.

NOTE 12 – NET POSITION AND STABILIZATION AGREEMENTS

A. Net Position

Net Position is the excess of all SVP's assets and deferred outflow of resources over all its liabilities and deferred inflow of resources. Net Position is divided into three categories that are described below:

Net investment in capital assets describes the portion of Net Position which is represented by the current net book value of SVP's capital assets, less the outstanding balance of any debt issued to finance these assets.

Restricted for other agreements describes the portion of Net Position which is restricted as to use by the terms and conditions of agreements with outside parties, governmental regulations, laws, or other restrictions which SVP cannot unilaterally alter.

Unrestricted describes the portion of Net Position which is not restricted as to use.

SVP reported net position at June 30 as follows:

	2025	2024^(A)
Net investment in capital assets:	\$ 502,836,449	\$ 575,817,583
Restricted:		
Pension benefits	11,792,344	10,065,874
Unrestricted:		
Capital projects	289,806,547	212,222,222
Rate stabilization	352,000,000	261,000,000
Operations	414,617,549	231,273,482
Total Unrestricted	1,056,424,096	704,495,704
Total Net Position	\$ 1,571,052,889	\$ 1,290,379,161

^(A) Certain amounts have been restated due to the implementation of GASB101, as discussed in Note 2I

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)
NOTES TO FINANCIAL STATEMENTS**

For the years ended June 30, 2025 and 2024

NOTE 12 – NET POSITION AND STABILIZATION AGREEMENTS (continued)

B. Stabilization Agreements

Rate Stabilization Fund

In 1996, SVP established the Rate Stabilization Fund and Cost Reduction Fund to assure that the rates were set properly with sufficient operating cash as well as cost reduction and financial stability of the Electric Utility. In December 2010, Council approved to transfer the Cost Reduction Fund as a subaccount to the Rate Stabilization Fund and continued to be used to offset Electric Utility costs in essentially the same manner. As of June 30, 2025, the balance of the Rate Stabilization Fund was \$352 million.

Pension Stabilization Fund

In fiscal year 2016-17, the City established an irrevocable pension trust as a way to address unfunded pension liabilities. As part of the year-end process for 2016-17, City Council approved SVP to designate and make an initial deposit of \$3.5 million in fiscal year 2018 toward prefunding pension obligations. As of June 30, 2025, the balance of the Pension Stabilization Fund was \$11,792,344.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)**

REQUIRED SUPPLEMENTARY INFORMATION

This part of the City of Santa Clara Electric Utility Enterprise Fund Financial Statements provides detailed information to better understand the data presented within the financial statements and note disclosures.

**SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY AND
RELATED RATIOS**

Discloses the proportionate share of the net pension liability and related ratios, including the proportionate share of fiduciary net position as a percentage of the total pension liability, and proportionate share of the net pension liability as a percentage of covered payroll.

SCHEDULE OF CONTRIBUTIONS – PENSION PLAN

Contains information of the employer's contractually required contribution rates, contributions to the pension plan and related ratios.

**SCHEDULE OF PROPORTIONATE SHARE OF THE NET OPEB LIABILITY AND
RELATED RATIOS**

Discloses the proportionate share of the net OPEB liability and related ratios, including proportionate share of fiduciary net position as a percentage of the total OPEB liability, and the proportionate share of the net OPEB liability as a percentage of covered employee payroll.

SCHEDULE OF PLAN CONTRIBUTIONS - OPEB PLAN

Contains information of the employer's contractually required contribution rates, contributions to the OPEB Plan and related ratios.

Schedule of Proportionate Share of the Net Pension Liability
City of Santa Clara Electric Utility Enterprise Fund Miscellaneous Plan,
a Cost-Sharing Defined Benefit Pension Plan
Last Ten Fiscal Years for the Measurement Periods Ended June 30⁽¹⁾

Measurement Date	June 30, 2024	June 30, 2023	June 30, 2022	June 30, 2021
Plan's Proportion of the Net Position Liability/(Asset)	32.31%	32.31%	32.31%	32.31%
Plan's Proportionate Share of the Net Pension Liability/(Asset)	\$ 103,868,311	\$ 108,269,790	\$ 105,823,291	\$ 73,533,480
Plan's Covered Payroll	\$ 33,220,790	\$ 32,408,374	\$ 29,932,874	\$ 28,859,863
Plan's Proportionate Share of the Net Pension Liability/(Asset) as a Percentage of it's Covered Payroll	312.66%	334.08%	353.54%	254.79%
Plan's Proportionate Share of the Fiduciary Net Position as a Percentage of the Plan's Total Pension Liability	65.82%	63.05%	62.47%	72.48%

Schedule of Proportionate Share of the Net Pension Liability
City of Santa Clara Electric Utility Enterprise Fund Miscellaneous Plan,
a Cost-Sharing Defined Benefit Pension Plan
Last Ten Fiscal Years for the Measurement Periods Ended June 30

<u>June 30, 2020</u>	<u>June 30, 2019</u>	<u>June 30, 2018</u>	<u>June 30, 2017</u>	<u>June 30, 2016</u>	<u>June 30, 2015</u>
32.31%	32.31%	34.97%	34.97%	34.97%	34.97%
\$ 98,396,395	\$ 92,007,139	\$ 94,238,259	\$ 92,735,319	\$ 84,615,916	\$ 74,516,387
\$ 28,818,319	\$ 28,630,755	\$ 26,407,732	\$ 24,928,548	\$ 21,661,244	\$ 20,300,577
341.44%	321.36%	356.86%	372.00%	390.63%	367.07%
61.90%	62.72%	62.97%	62.02%	62.18%	65.57%

Schedule of Contributions
City of Santa Clara Electric Utility Enterprise Fund Miscellaneous Plan,
a Cost-Sharing Defined Benefit Pension Plan
Last Ten Fiscal Years⁽¹⁾

	<u>June 30, 2025</u>	<u>June 30, 2024</u>	<u>June 30, 2023</u>	<u>June 30, 2022</u>
Actuarially determined contribution	\$ 13,152,460	\$ 11,871,745	\$ 11,321,067	\$ 11,026,399
Contributions in relation to the actuarially	(13,152,460)	(11,871,745)	(11,321,067)	(11,026,399)
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Covered payroll	\$ 35,727,992	\$ 33,220,790	\$ 32,408,374	\$ 29,932,874
Contributions as a percentage of covered payroll	36.81%	35.74%	34.93%	36.84%
Notes to Schedule				
Valuation date	6/30/2022	6/30/2021	6/30/2020	6/30/2019
Methods and assumptions used to determine contribution rates:				
Actuarial cost method	Entry age normal			
Amortization method	Level percentage of payroll, closed			
Remaining amortization period	22 years as of valuation date			
Asset valuation method	Fair value of assets			
Inflation	2.75% for 2015 to 2019, 2.675% for 2020, and 2.50% for 2021 through 2022, 2.30% for 2023 to 2025			
Salary increases	Varies by Entry Age and Service.			
Investment rate of return	7.5% for 2015 to 2018, 7.375% for 2019, 7.25% for 2020, 7% for 2021 through 2022, and 6.8% for 2023 to 2025, net of pension plan investment expense, including inflation.			
Retirement age	The probabilities of Retirement are based on the CalPERS Experience Study.			
Mortality	The probabilities of mortality are based on the 2021 CalPERS Experience Study for the period from 2000 to 2019. Pre-retirement and Post-retirement mortality rates are projected generationally for future years using 80% of Scale, MP-2020 published by the Society of Actuaries.			

⁽¹⁾ Fiscal year 2014-15 was the first year of implementation.

Schedule of Contributions
City of Santa Clara Electric Utility Enterprise Fund Miscellaneous Plan,
a Cost-Sharing Defined Benefit Pension Plan
Last Ten Fiscal Years

<u>June 30, 2021</u>	<u>June 30, 2020</u>	<u>June 30, 2019</u>	<u>June 30, 2018</u>	<u>June 30, 2017</u>	<u>June 30, 2016</u>
\$ 10,027,454	\$ 9,365,958	\$ 8,258,503	\$ 8,832,105	\$ 7,558,410	\$ 6,484,674
<u>(10,027,454)</u>	<u>(9,365,958)</u>	<u>(8,258,503)</u>	<u>(8,832,105)</u>	<u>(7,558,410)</u>	<u>(6,484,674)</u>
<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
\$ 28,859,863	\$ 28,818,319	\$ 28,630,755	\$ 26,407,732	\$ 24,928,548	\$ 21,661,244
34.75%	32.50%	28.84%	33.45%	30.32%	29.94%
6/30/2018	6/30/2017	6/30/2016	6/30/2015	6/30/2014	6/30/2013

Schedule of Proportionate Share of the Net OPEB Liability and Related Ratios
City of Santa Clara Electric Utility Enterprise Fund
OPEB Plan, A Cost-Sharing Defined Benefit Plan
Last Ten Fiscal Years Ended June 30⁽¹⁾

Measurement Date	June 30, 2025	June 30, 2024	June 30, 2023	June 30, 2022
Liability/(Asset)	19.32%	19.32%	19.32%	32.31%
Plan's Proportionate Share of the Net OPEB Liability/(Asset)	\$ 6,727,406	\$ 6,898,479	\$ 7,288,705	\$ 13,057,945
Plan's Covered Payroll	\$ 39,475,246	\$ 37,402,861	\$ 34,795,415	\$ 54,801,960
Plan's Proportionate Share of the Net OPEB Liability/(Asset) as a Percentage of it's Covered Payroll	17.04%	18.44%	20.95%	23.83%
Plan's Proportionate Share of the Fiduciary Net Position as a Percentage of the Plan's Total OPEB Liability	52.60%	48.40%	44.03%	40.25%
	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018
Liability/(Asset)	32.31%	32.31%	34.97%	34.97%
Liability/(Asset)	\$ 11,860,957	\$ 12,076,500	\$ 13,339,656	\$ 16,285,879
Plan's Covered Payroll	\$ 52,857,221	\$ 53,127,656	\$ 52,963,135	\$ 47,313,294
Plan's Proportionate Share of the Net OPEB Liability/(Asset) as a Percentage of it's Covered Payroll	22.44%	22.73%	25.19%	34.42%
Plan's Proportionate Share of the Fiduciary Net Position as a Percentage of the Plan's Total OPEB Liability	44.03%	40.11%	37.14%	28.90%

Notes to Schedule:

⁽¹⁾ Fiscal year 2017-18 was the first year of implementation.

Schedule of Proportionate Share of Contributions
City of Santa Clara Electric Utility Enterprise Fund
OPEB Plan, A Cost-Sharing Defined Benefit Plan
Last Ten Fiscal Years Ended June 30⁽¹⁾
(In Thousands)

	<u>June 30, 2025</u>	<u>June 30, 2024</u>	<u>June 30, 2023</u>	<u>June 30, 2022</u>
Actuarially determined contribution	\$ 1,047	\$ 1,010	\$ 946	\$ 1,534
Contributions in relation to the actuarially determined contributions	<u>(865)</u>	<u>(812)</u>	<u>(758)</u>	<u>(635)</u>
Contribution deficiency (excess)	<u>\$ 182</u>	<u>\$ 198</u>	<u>\$ 188</u>	<u>\$ 899</u>
Covered payroll	\$ 39,475	\$ 37,403	\$ 34,795	\$ 54,802
Contributions as a percentage of covered payroll	2.19%	2.17%	2.18%	1.16%

	<u>June 30, 2021</u>	<u>June 30, 2020</u>	<u>June 30, 2019</u>	<u>June 30, 2018</u>
Actuarially determined contribution	\$ 1,559	\$ 1,512	\$ 1,856	\$ 1,911
Contributions in relation to the actuarially determined contributions	<u>(570)</u>	<u>(638)</u>	<u>(748)</u>	<u>(886)</u>
Contribution deficiency (excess)	<u>\$ 989</u>	<u>\$ 874</u>	<u>\$ 1,108</u>	<u>\$ 1,025</u>
Covered payroll	\$ 52,857	\$ 53,128	\$ 52,963	\$ 47,313
Contributions as a percentage of covered payroll	1.08%	1.20%	1.41%	1.87%

Notes to Schedule:

⁽¹⁾ Fiscal year 2017-18 was the first year of implementation.

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)**

Notes to Schedule of Employer Contribution (OPEB Plan)

Methods and Assumptions for 2023-24 Actuarially Determine Contributions	
Actuarial valuation date	June 30, 2022
Actuarial cost method	Entry Age Normal, Level Percentage of Payroll
Amortization method	Level percent of payroll
Unfunded liability amortization	30 years (closed period) for initial UAAL (16 Years remaining on June 30, 2023) 20 years (closed period) for implied subsidy on 06/30/2019 (16 years remaining on June 30, 2023) 15 years (open period) for method, assumption, plan changes, and gains and losses Maximum 30-year combined period
Asset valuation method	Investment gains and losses spread over a 5-year rolling period. Not less than 80% nor greater than 120% of fair value
Discount rate	4.50%
General inflation	2.50%
Healthcare trend	Non-Medicare - 8.5% for 2024, decreasing to an ultimate rate of 3.45% in 2076 Medicare (non-Kaiser) - 7.5% for 2024, decreasing to an ultimate rate of 3.45% in 2076 Medicare (Kaiser) - 6.25% for 2024, decreasing to an ultimate rate of 3.45% in 2076
Mortality	CalPERS 2000-2019 Experience Study
Mortality improvement	Post-retirement mortality projected fully generational with Scale MP-2021

**CITY OF SANTA CLARA ELECTRIC UTILITY ENTERPRISE FUND
(SILICON VALLEY POWER)**

Notes to Schedule of Employer Contribution (OPEB Plan)

Methods and Assumptions for 2024-25 Actuarially Determine Contributions	
Actuarial valuation date	June 30, 2022
Actuarial cost method	Entry Age Normal, Level Percentage of Payroll
Amortization method	Level percent of payroll
Unfunded liability amortization	30 years (closed period) for initial UAAL (15 Years remaining on June 30, 2024) 20 years (closed period) for implied subsidy on 06/30/2019 (15 years remaining on June 30, 2024) 15 years (open period) for method, assumption, plan changes, and gains and losses Maximum 30-year combined period
Asset valuation method	Investment gains and losses spread over a 5-year rolling period.
Discount rate	4.50%
General inflation	2.50%
Healthcare trend	Non-Medicare - 8.50% for 2024, decreasing to an ultimated rate of 3.45% in 2076 Medicare (non-Kaiser)- 7.50% for 2024, decreasing to an ultimated rate of 3.45% in 2076 Medicare (Kaiser)- 6.25% for 2024, decreasing to an ultimated rate of 3.45% in 2076
Mortality	CalPERS 2000-2019 Experience Study
Mortality improvement	Post-retirement mortality projected fully generational with Scale MP-2021

This page intentionally left blank