

PCC 1 REC TRANSACTION CONFIRMATION

This transaction confirmation agreement (“Confirmation”) is entered into between **City of Santa Clara, a chartered California municipal corporation, dba Silicon Valley Power** (“Seller” or “SVP”) and **Northern California Power Agency** (“Purchaser”), each individually a “Party” and together the “Parties,” dated as of _____ (“Effective Date”) regarding the purchase and sale of the Product pursuant to the terms and conditions contained herein. The Master Agreement, including WSPP Service Schedule R, and this Confirmation shall be collectively referred to herein as the “Agreement”. Terms capitalized but not defined herein shall have the meaning as set forth in the Master Agreement, WSPP Service Schedule R or the CAISO Tariff.

Contact Information:

| | |
|--|---|
| Seller: City of Santa Clara, a chartered California municipal corporation, dba Silicon Valley Power | Purchaser: Northern California Power Agency |
| Address: 1500 Warburton Ave Santa Clara, CA 95050 | Address: 651 Commerce Drive Roseville, CA 95678 |
| Contract Representative: Saul Lopez | Contract Representative: Tony Zimmer |
| Phone: (408) 615-6692 | Phone: (916) 781-4229 |
| Email: SLopez@SantaClaraCA.gov | Email: tony.zimmer@ncpa.com |
| Settlements Contact: Steve Dutra | Settlements Contact: Michael Maltese |
| Phone: (408) 615-6645 | Phone: (916) 781-4231 |
| Email: SDutra@SantaClaraCA.gov | Email: Settlements@ncpa.com |

Seller: **City of Santa Clara dba Silicon Valley Power**

Purchaser: **Northern California Power Agency**

Master Agreement: This Confirmation shall be governed by the WSPP Agreement effective October 21, 2024, as amended from time to time, and incorporates Schedule R of the WSPP Agreement. Any conflicts between the Master Agreement and the Confirmation shall be resolved in the following order of control: first, this Confirmation; second, Service Schedule R; and third, the Master Agreement.

Product: _____ Firm REC (R-2.3.1)
 X Firm Bundled REC (R-2.3.2)
 _____ Resource Contingent REC (R-2.3.3)
 _____ Resource Contingent Bundled REC (R-2.3.4)

Environmental

Attributes: Program Attributes as described under the “Applicable Program” section below.

Projects: Seller may source the Product to meet the Contract Quantity from any of the Project(s) listed in Exhibit A.

Delivery Term: Effective Date through [REDACTED], 2034; provided the Delivery Term shall not be less than a total of ten consecutive calendar years in total.

Delivery Point: CAISO Balancing Authority Area

Scheduling: If applicable, Seller or Seller’s designee shall schedule and deliver the Energy portion of the Product, on behalf of Purchaser, to the CAISO Balancing Authority Area, in accordance with the requirements and the prevailing protocols of the WECC and CAISO Tariff.

Contract Quantity: 87,648 MWh of the Product

Contract Price: The Contract Price for Energy (“Energy Contract Price”) shall be equal to the CAISO Locational Marginal Price calculated at the Delivery Point PNode per megawatt hour (as the same may be netted in accordance with the *Payment* section below).

The Contract Price for each REC produced and transferred from Seller to Purchaser (“REC Contract Price”) shall be equal to **\$35.00/REC**.

Eligibility: Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement: (i) the Projects qualify and are certified by the CEC as an Eligible Renewable Energy Resource as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project’s output delivered to Purchaser qualifies under the requirements of the California RPS. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. **[STC 6, Non-Modifiable. (Source: D.07-11-025, Attachment A.) D.08-04-009]**

The aggregate expenditures for “commercially reasonable efforts” for Eligibility, Transfer of RECs, and Change of Law Provisions (Master Agreement Section R-5.2.2(b)) are limited to \$10,000 (the “Capped Amount”).

Transfer of RECs: Via WREGIS. Seller and, if applicable, its successors, represents and warrants that throughout the Term of this Agreement the RECs transferred to Purchaser conform to the definition and attributes required for compliance with the California RPS, as set forth in CPUC Decision 08-08-028, and as may be modified by subsequent decision of the CPUC or by subsequent legislation. To the extent a change in law occurs after execution

of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. **[STC REC-1, Non-modifiable. D.11-01-025]** As noted above, the aggregate expenditures for “commercially reasonable efforts” for Eligibility, Transfer of RECs, and Change of Law Provisions (Master Agreement Section R-5.2.2(b)) are limited to the Capped Amount.

Tracking of RECs in WREGIS:

Seller warrants that all necessary steps to allow the RECs transferred to Purchaser to be tracked in WREGIS will be taken prior to the first delivery under the contract. **[STC REC-2, Non-modifiable. D.11-01-025]**

Purchaser warrants that all necessary steps to allow the RECs transferred to Purchaser to be tracked in WREGIS will be taken prior to the first delivery under the contract.

The Transfer of RECs shall be made in accordance with the rules and regulations of WREGIS. For each month during the Delivery Term, Seller shall transfer RECs from its WREGIS account to Purchaser’s WREGIS account within ten (10) Business Days of creation of the RECs. If Purchaser’s WREGIS account ID is not available as of the Effective Date, Purchaser will provide it to Seller promptly once Purchaser receives the WREGIS account ID.

Settlements and Payment:

Purchaser and Seller understand and agree that either or both Purchaser and Seller may use, at their option, an Agent for purposes of invoicing and payment.

Energy: To simplify the scheduling and settlement process based on the current CAISO market scheduling and settlement protocols, whereby CAISO will pay the Seller for the value of the Energy produced and delivered by the Project(s) at the Delivery Point on behalf of Purchaser, the Parties agree that Seller shall schedule and deliver an amount of Energy consistent with the Contract Quantity during the Delivery Period with and to the CAISO at the Delivery Point(s), and Seller shall receive payment for the Energy from the CAISO for such delivery based on the CAISO Locational Marginal Price. Consequently, and consistent with applicable netting provisions of the Master Agreement, Purchaser and Seller hereby agree to net the payment for Energy Seller receives from the CAISO against the Contract Price, such that the net payment Seller shall receive from Purchaser shall be calculated as follows:

Payment Due from Purchaser to Seller = Delivered and Accepted Contract Quantity * REC Contract Price.

Such payments received by Seller from the CAISO will be credited in full satisfaction of Purchaser's payment obligation for Project Energy under this Confirmation.

RECs: Purchaser shall pay Seller for transferred RECs within ten (10) Business Days of receipt of Seller's invoice subsequent to the transfer of RECs, or the 20th day of the month, whichever is later. If the 20th day is not a Business Day, then the next Business Day. The invoices issued by Seller hereunder shall include a statement detailing the RECs conveyed via WREGIS (i.e., Project Name, Vintage Month, CEC RPS ID, Contract Quantity and REC Contract Price).

**Applicable
Program:**

As used both in Schedule R of the Master Agreement and in this Confirmation, Applicable Program shall mean the State of California RPS Program (referred to as "California RPS", "Renewable Portfolio Standards" or "RPS Program"), as codified at California Public Utilities Code Section 399.11, et seq., and implemented in a manner consistent with the Enforcement Procedures for the Renewables Portfolio Standard for Local Publicly Owned Electric Utilities, as adopted by the California Energy Commission on December 22, 2020.

Tracking System:

RECs associated with the Product shall be tracked using WREGIS. In addition to any audit rights that Purchaser may have under the Master Agreement, Seller shall, upon Purchaser's reasonable request, provide documentation which may include meter data as recorded by a CAISO certified meter, sufficient to demonstrate that the Product has been conveyed and delivered, in accordance with the terms of this Confirmation.

**Representations
and Warranties:**

Each Party represents and warrants to the other (i) that it is an "eligible commercial entity" and "eligible contract participant" within the meaning of the Commodity Exchange Act; (ii) this transaction has been subject to individual negotiation by the Parties; and, (iii) all necessary steps have been taken to allow the Green Attributes to be transferred to Purchaser to be tracked in WREGIS.

Seller further represents and warrants to Purchaser that:

- (i) Seller has neither sold nor committed the Product or any Green Attribute of the Product to be transferred to Purchaser to any other person or entity;

- (ii) Each Product meets the specifications set forth herein;
- (iii) The Product is free and clear of all liens or other encumbrances;
- (iv) The Product is from the electric energy generated by the Project(s); and
- (v) it will cooperate and work with Purchaser, the CEC, and/or the CPUC to provide any documentation required by the CPUC or CEC to support the Product's classification as a Portfolio Content Category 1 Product as set forth in California Public Utilities Code Section 399.16(b)(1)(A).

Furthermore, Seller hereby sells and conveys all Green Attributes associated with the Product produced from the Project(s) (other than resource adequacy attributes and ancillary services) to Purchaser as part of the Product being delivered.

Change in Law Provisions:

Regulatorily Continuing (Master Agreement Section R-5.2.2(b)), requiring that Seller make commercially reasonable efforts to obtain compliance with Changes in Law in the California RPS. As noted above, the aggregate expenditures for "commercially reasonable efforts" for Eligibility, Transfer of RECs, and Change of Law Provisions (Master Agreement Section R-5.2.2(b)) are limited to the Capped Amount.

This provision shall not apply to any Product that was Delivered and Accepted prior to any Change in Law if such Product complies with the California RPS that existed when it was Delivered and Accepted.

This Confirmation is executed for the express purposes of complying with the California RPS and Section 399.16(b)(1)(A) of the California Public Utilities Code. The Parties acknowledge that the CEC and/or CPUC may be modifying mandatory contract language, altering the procurement and product qualification rules, and updating the relevant RPS Eligibility Guidebook in a manner consistent with that legislation. If any statutes, rules, regulations, permits or authorizations are enacted, amended, granted or revoked which have the effect of changing the transfer and sale procedure set forth in this Confirmation so that its implementation becomes impossible or impracticable, or otherwise revokes or eliminates the California RPS or language required to conform to the California RPS, the Parties hereto agree to negotiate in good faith to amend this Confirmation to conform with such new statutes, regulations, or rules in order to maintain the original intent of the Parties under this Agreement.

Reporting

Obligation: Purchaser shall have no responsibility (whether regulatory or financial) for greenhouse gas emissions associated with the Product, and any such obligation shall be fulfilled by or at the direction of Seller at its own cost.

Review: To monitor compliance with this Confirmation, each Party reserves the right to review during normal business hours and at its own expense, for up to two (2) years following delivery of the Product under this Confirmation, and with reasonable advance notice to the other Party, and to the extent that such other Party is in possession of such information, information required to verify that the Product sold under this Confirmation was not otherwise sold by Seller to a third party.

Confidentiality: The Parties acknowledge and agree that the Agreement is subject to the requirements of the California Public Records Act (Government Code Section 6250 et seq.). Each Party (a “Receiving Party”) acknowledges that the other Party (a “Disclosing Party”) may submit information to the Receiving Party that the Disclosing Party considers confidential, proprietary, or trade secret information pursuant to the Uniform Trade Secrets Act (Cal. Civ. Code section 3426 et seq.), or otherwise protected from disclosure pursuant to an exemption to the California Public Records Act (Government Code Sections 6254 and 6255). In order to designate information as confidential, the Disclosing Party must clearly stamp and identify the specific portion of the material designated with the word “Confidential”. The Parties agree not to over-designate material as confidential. Over-designation would include stamping whole agreements, entire pages or series of pages as confidential that clearly contain information that is not confidential. Upon request or demand of any third person or entity not a party to this Agreement (“Requestor”) for production, inspection and/or copying of information designated by a Party as confidential information (such designated information, the “Confidential Information”), the Receiving Party shall notify the Disclosing Party as soon as practical that such request has been made. The Disclosing Party shall be solely responsible for taking whatever legal steps are necessary to protect information deemed by it to be Confidential Information and to prevent release of information to the Requestor by the Receiving Party. If the Disclosing Party takes no such action after receiving the foregoing notice from the Receiving Party, the Receiving Party shall be permitted to comply with the Requestor’s demand and is not required to defend against it.

If required by any law, statute, ordinance, a court, Governmental Authority or agency having jurisdiction over a Party, including the California Public Records Act, that Party may release Confidential Information, or a portion thereof, as required by the Applicable Law, statute, ordinance, decision, order or regulation. A Party may disclose Confidential Information to accountants in connection with audits. In the event a Party is required to release Confidential Information, such Party shall notify the other Party of

the required disclosure, such that the other Party may attempt (if such Party so chooses), at its sole cost, to cause the recipient of the Confidential Information to treat such information in a confidential manner, and to prevent such information from being disclosed or otherwise becoming part of the public domain. Parties acknowledge that Purchaser may be obligated to provide Confidential Information to the CPUC and CEC for regulatory compliance purposes for the California RPS program, and Seller waives the prior notice requirement and authorizes such disclosures to the CPUC and CEC.

Except as provided in this *Confidentiality* section and the California Public Records Act, and subject to and without limiting Master Agreement Section R-7, neither Party shall publish, disclose, or otherwise divulge Confidential Information to any person at any time during or after the term of this Agreement, without the other Party's prior express written consent. Each Party shall permit knowledge of and access to Confidential Information only to those of its affiliates and to their respective attorneys, accountants, representatives, agents and employees who have a need to know such Confidential Information related to this Agreement.

**Applicable Law/
Governing Law:**

This Agreement and the rights and duties of the Parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each Party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this Agreement. **[STC 17, Applicable Law, Non-Modifiable. (Source: D.07-11-025, Attachment A) D.08-04-009].**

**FERC Standard of
Review; Mobile-
Sierra Waiver:**

(a) Absent the agreement of all Parties to the proposed change, the standard of review for changes to any rate, charge, classification, term or condition of this Agreement, whether proposed by a Party (to the extent that any waiver in subsection (b) below is unenforceable or ineffective as to such Party), a non-party or FERC acting *sua sponte*, shall solely be the "public interest" application of the "just and reasonable" standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956) and clarified by *Morgan Stanley Capital Group, Inc. v. Public Util. Dist. No. 1 of Snohomish*, 554 U.S. 527 (2008), and *NRG Power Marketing LLC v. Maine Public Utility Commission*, 558 U.S. 527 (2010).

(b) In addition, and notwithstanding the foregoing subsection (a), to the fullest extent permitted by applicable law, each Party, for itself and its successors and assigns, hereby expressly and irrevocably waives any rights

it can or may have, now or in the future, whether under §§ 205 and/or 206 of the Federal Power Act or otherwise, to seek to obtain from FERC by any means, directly or indirectly (through complaint, investigation or otherwise), and each hereby covenants and agrees not at any time to seek to so obtain, an order from FERC changing any section of this Agreement specifying the rate, charge, classification, or other term or condition agreed to by the Parties, it being the express intent of the Parties that, to the fullest extent permitted by applicable law, neither Party shall unilaterally seek to obtain from FERC any relief changing the rate, charge, classification, or other term or condition of this Agreement, notwithstanding any subsequent changes in applicable law or market conditions that may occur. In the event it were to be determined that applicable law precludes the Parties from waiving their rights to seek changes from FERC to their market-based power sales contracts (including entering into covenants not to do so) then this subsection (b) shall not apply, provided that, consistent with the foregoing subsection (a), neither Party shall seek any such changes except solely under the “public interest” application of the “just and reasonable” standard of review and otherwise as set forth in the foregoing section (a).

Forward Contract: This Confirmation constitutes a sale of a nonfinancial commodity for deferred shipment or delivery that the parties intend to be physically settled and is excluded from the term “swap” as defined in the Commodity Exchange Act under 7 U.S.C. § 1a(47) and the regulations of the Commodity Future Trading Commission and Securities and Exchange Commission, with further reference to 77 Fed. Reg. 48233-35.

**Amendments
To The Master
Agreement:**

Definitions. For purposes of this Confirmation, Section 4, Definitions, of the WSPP Agreement is amended as follows:

(a) Contract Quantity, is amended by inserting “RECs,” after the phrase “The amount of” and before the phrase “capacity and/or energy”.

(b) Power Marketer, is amended by inserting “RECs” after the phrase “takes title to” and before the phrase “electric energy, transmission and/or other services”.

Uncontrollable Forces. Section 10, Uncontrollable Forces, of the WSPP Agreement is amended for purposes of this Confirmation by:

(a) Inserting “RECs or” before each appearance of the phrase “capacity and/or energy”;

(b) Deleting and replacing the first sentence of the second paragraph with the following: “The following shall not be considered ‘Uncontrollable Forces’: (i) Seller’s cost of obtaining RECs, capacity and/or energy; (ii)

Buyer's inability due to the price of the RECs, capacity and/or energy to use or resell such RECs, capacity and/or energy; or (iii) the loss or failure of Buyer's markets. Uncontrollable Forces may include the failure or disruption in Deliveries of WREGIS that is not the claiming Party."

Assignment. Section 14, Transfer of Interest in Agreement, of the WSPP Agreement shall for purposes of this Confirmation be deleted in its entirety and replaced with the following: "Neither Party shall transfer, assign or sell its rights as set forth in this Confirmation, to any third party without first obtaining the prior written consent of the other Party. Notwithstanding the foregoing, no such consent shall be required to the extent that the transfer or sale occurs (i) to an affiliate of a Party by operation of law, through merger or acquisition, or as the result of the sale or transfer of all or substantially all of the transferring Party's assets, and the resulting entity's creditworthiness is equal to or higher than that of such Party as of the Effective Date of this Confirmation, or (ii) the obligations of such Affiliate are guaranteed by such Party or its Guarantor, if any, in accordance with a guaranty agreement in form and substance satisfactory to the other Party, and (iii) transfer or assign this Confirmation is to any person or entity succeeding to all or substantially all of the assets of such Party whose creditworthiness is equal to or higher than that of such Party or its Guarantor, if any, as of the Effective Date of this Confirmation."

Governing Law. Section 24, Governing Law, of the WSPP Agreement shall be deleted in its entirety and replaced with the following: "This Agreement and any Confirmation shall be governed by and construed in accordance with the laws of the State of California."

Creditworthiness. Section 27, Creditworthiness, of the WSPP Agreement shall be deleted in its entirety and replaced with the following:

Notwithstanding any other provision of the Agreement, credit support is not required for either Party under this Confirmation.

Confidentiality. Section 30, Confidentiality, of the WSPP Agreement is amended for purposes of this Confirmation by inserting at the end of Section 30.1(6) prior to the semicolon the following: "or to Deliver RECs pursuant to the requirements of WREGIS".

Performance, Title, and Warranties for Transactions under Service Schedules. For purposes of this Confirmation, Section 33.2, Title and Risk of Loss, of the WSPP Agreement is amended by inserting "RECs or" before "electric energy".

Warranties. For purposes of this Confirmation, Section 33.3, Warranties, of the WSPP Agreement is amended by inserting “RECs or” before “electric energy”.

Counterparts: This Confirmation may be signed in any number of counterparts with the same effect as if the signatures to the counterparty were upon a single instrument. Delivery of an executed signature page of this Confirmation by electronic mail transmission (including PDF) shall be the same as delivery of a manually executed signature page.

**Entire Agreement;
No Oral Agreements
Or Modifications:**

This Confirmation sets forth the terms into which the Parties have entered and shall constitute the entire Agreement between the Parties relating to the contemplated purchase and sale of the Product. Notwithstanding any other provision of the Agreement, this Confirmation may be entered into only by a Documentary Writing executed by both Parties, and no amendment or modification to this Confirmation shall be enforceable except through a Documentary Writing executed by both Parties.

Definitions/

Interpretations: For purposes of the Confirmation, the following definitions and rules of interpretations shall apply:

“Applicable Law” means all legally binding constitutions, treaties, statutes, laws, ordinances, rules, regulations, orders, interpretations, permits, judgments, decrees, injunctions, writs and orders or any Governmental Authority or arbitrator that apply to RPS or any one or both of the Parties or the terms hereof.

“CAISO” means the California Independent System Operator Corporation, or its successor.

“CAISO Tariff” means the CAISO FERC Electric Tariff, as it may be amended or superseded from time to time.

“California RPS” means the renewable energy program and policies, codified in California Public Utilities Code Section 399.11 through 399.32 and California Public Utilities Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time and as implemented in a manner consistent with the Enforcement Procedures for the Renewable Portfolio Standard for Local Publicly Owned Electric Utilities (CEC-300-2013-002-CMF) as adopted by the CEC effective October 1, 2013.

“CEC” means the California Energy Commission or its regulatory successor.

“CPUC” means the California Public Utilities Commission or its regulatory successor.

“FERC” means the Federal Energy Regulatory Commission or its regulatory successor.

“Governmental Authority” means any international, national, federal, provincial, state, municipal, county, regional or local government, administrative, judicial or regulatory entity operating under any Applicable Laws and includes any department, commission, bureau, board, administrative agency or regulatory body of any government.

“Green Attributes” means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Generating Facilities, and its avoided emission of pollutants. Green Attributes include but are not limited to RECs, as well as: (1) any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by law, to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere; (3) the reporting rights to these avoided emissions, including but not limited to Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser's discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Energy. Green Attributes do not include (i) any energy, capacity, reliability or other power attributes from the Generating Facilities, (ii) production tax credits associated with the construction or operation of the Generating Facilities and other financial incentives in the form of credits, reductions, or allowances associated with the project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or "tipping fees" that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Generating Facilities for compliance with local, state, or federal operating and/or air quality permits. If the Generating Facilities are biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Purchaser with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Generating Facilities.

“Project Energy” means the hourly Energy produced by the Project.

“RECs” means Renewable Energy Credits as defined in the Master Agreement.

“STC” stands for Standard Terms and Conditions of the CPUC relating to purchase and sales of the Product.

“WECC” means the Western Electricity Coordinating Council or its successor organization.

“WREGIS” mean the Western Renewable Energy Generation Information System, or its successor system.

“WREGIS Certificates” has the same meaning as “Certificate” as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California RPS.

“WREGIS Operating Rules” means those operating rules and requirements adopted by WREGIS as of July 15, 2013, as subsequently amended, supplemented or replaced (in whole or in part) from time to time.

ACKNOWLEDGED AND AGREED TO AS OF THE EFFECTIVE DATE:

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|---|---|
| City of Santa Clara dba Silicon Valley Power | Northern California Power Agency |
| | |
| By: | By: |
| Name: | Name: |
| Title: | Title: |

EXHIBIT A
CEC-Certified Eligible Renewable Energy Resources/Projects

| Facility Name | Location | Fuel (Wind, Solar, etc.) | CEC RPS ID | WREGIS ID | Commercial Op. Date |
|---|--------------------|---------------------------------|-------------------|------------------|----------------------------|
| Aidlin Power Plant | Sonoma/Lake County | Geothermal | 60115A | W484 | 1/1/2025 |
| Calistoga Power Plant | Sonoma/Lake County | Geothermal | 60117A | W486 | 1/1/2025 |
| Geothermal Plant 1, Unit 1 & Unit 2 Onsite Load | Middleton, Ca | Geothermal | 60908A | W4883 | 1/1/1983 |
| Geysers Unit 5&6 | Sonoma/Lake County | Geothermal | 60002A | W117 | 1/1/2025 |
| Geysers Unit 7&8 | Sonoma/Lake County | Geothermal | 60003A | W118 | 1/1/2025 |
| Geysers Unit 11 | Sonoma/Lake County | Geothermal | 60025A | W119 | 1/1/2025 |
| Geysers Unit 12 | Sonoma/Lake County | Geothermal | 60004A | W120 | 1/1/2025 |
| Geysers Unit 13 | Sonoma/Lake County | Geothermal | 60005A | W121 | 1/1/2025 |
| Geysers Unit 14 | Sonoma/Lake County | Geothermal | 60026A | W122 | 1/1/2025 |
| Geysers Unit 16 | Sonoma/Lake County | Geothermal | 60006A | W123 | 1/1/2025 |
| Geysers Unit 17 | Sonoma/Lake County | Geothermal | 60007A | W124 | 1/1/2025 |
| Geysers Unit 18 | Sonoma/Lake County | Geothermal | 60008A | W125 | 1/1/2025 |
| Geysers Unit 20 | Sonoma/Lake County | Geothermal | 60009A | W126 | 1/1/2025 |
| NCPA GEO Plant 1, Unit 1 | Middleton, Ca | Geothermal | 60908A | W1254 | 1/1/1983 |
| NCPA GEO Plant 1, Unit 2 | Middleton, Ca | Geothermal | 60909A | W1255 | 1/1/1983 |
| NCPA GEO Plant 2, Unit 3 | Middleton, Ca | Geothermal | 60910A | W1256 | 1/1/1985 |
| NCPA GEO Plant 2, Unit 4 | Middleton, Ca | Geothermal | 60911A | W1257 | 5/1/1989 |
| Sonoma Power Plant | Sonoma/Lake County | Geothermal | 60010A | W127 | 1/1/2025 |
| Beardsley Powerhouse | Strawberry, Ca | Hydro | 60072A | W787 | 1/1/1957 |
| Black Butte Powerhouse | Orland, Ca | Hydro | 61751A | W1010 | 3/10/1988 |
| Camp Far West | Trowbridge, Ca | Hydro | 61075A | W2790 | 3/30/2022 |

| Facility Name | Location | Fuel (Wind, Solar, etc.) | CEC RPS ID | WREGIS ID | Commercial Op. Date |
|---|---------------------------|---------------------------------|-------------------|------------------|----------------------------|
| Friant Power Authority - FR1 Unit | Fresno County, California | Hydro | 60156A | W594 | 3/19/2016 |
| Friant Power Authority - M1 Unit | Fresno County, California | Hydro | 62380A | W798 | 3/19/2016 |
| Friant Power Authority - RO1 Unit | Fresno County, California | Hydro | 62381A | W799 | 3/19/2016 |
| Grizzly Powerhouse | Quincy, Ca | Hydro | 61935A | W1252 | 1/8/1994 |
| Kelly Ridge Powerhouse | Oroville, California | Hydro | 60266A | W761 | 12/6/2021 |
| Lewiston Plant | Trinity County, Ca | Hydro | 61044A | W1108 | 1/1/2005 |
| New Spicer Meadows Hydroelectric Project | Murphys, Ca | Hydro | 61580A | W1260 | 11/30/1989 |
| Nimbus Plant | Fair Oaks, CA | Hydro | 61045A | W1161 | 1/1/2005 |
| Olcese Water District - Rio Bravo Hydro | Bakersfield, CA | Hydro | 60162A | W613 | 5/18/1989 |
| Quinten Luallen - Friant Power Authority - RO2 Unit | Fresno County, California | Hydro | 61594A | W5058 | 3/31/2015 |
| Sly Creek Powerhouse | Oroville, California | Hydro | 60267A | W701 | 12/6/2021 |
| Stampede Plant | Sierra County, California | Hydro | 61046A | W1177 | 1/1/2005 |
| Stony Gorge Hydro | Orland, CA | Hydro | 61750 | W1011 | 8/29/1985 |
| Tri-Dam Authority - Sandbar Southern Powerhouse | Strawberry, Ca | Hydro | 60188A | W489 | 1/1/2014 |
| Tulloch Powerhouse | Jamestown, Ca | Hydro | 60071A | W788 | 6/1/1958 |
| Tulloch Powerhouse, Unit 3 | Jamestown, Ca | Hydro | 60071A | W3091 | 3/31/2012 |
| Ameresco Forward, LLC | Manteca, Ca | Landfill Gas | 62389A | W3584 | 1/31/2014 |
| Ameresco Santa Clara, LLC | Santa Clara, Ca | Landfill Gas | 62413A | W3583 | 12/18/2014 |
| Ameresco Vasco, LLC | Livermore, Ca | Landfill Gas | 61300A | W3581 | 1/31/2014 |
| Aquamarine | Kings County, CA | Solar | 64553A | W12082 | 9/1/2021 |
| Aquamarine Phase 2 | Kings County, CA | Solar | 64553A | W12582 | 9/1/2021 |
| Castanea | Kings County, CA | Solar | 65110 | W17671 | 2/1/2025 |
| Central 40 | Gustine, CA | Solar | 63693A | W10736 | 12/31/2020 |
| Geothermal Solar Unit 1 - Clearlake | Middleton, Ca | Solar | 62040A | W1509 | 12/29/2009 |
| Geothermal Solar Unit 2 - Middletown | Middleton, Ca | Solar | 62041A | W2792 | 12/29/2009 |

| Facility Name | Location | Fuel (Wind, Solar, etc.) | CEC RPS ID | WREGIS ID | Commercial Op. Date |
|----------------------|-----------------|---------------------------------|-------------------|------------------|----------------------------|
| Jenny Strand | Santa Clara, CA | Solar | 63065A | W3565 | 4/1/2013 |
| RE Rosamond One | Rosamond, Ca | Solar | 60855A | W3858 | 12/23/2012 |
| Tioga Canopy | Santa Clara, CA | Solar | 62563A | W3579 | 5/30/2013 |
| Manzana Wind LLC | Rosamond, Ca | Wind | 61671A | W3105 | 12/20/2012 |